

Increasing User Controllability on Device Specific Privacy in the Internet of Things

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Abstract

With recent advancements in information technology more and more devices are integrated in the Internet of Things. These devices gather significant amount of private information pertinent to a user and while, in some cases it helps in improving the life style of an individual, in others it raises major privacy concerns. This trade-off between utility and privacy is highly dependent upon the devices in consideration and as the utility of the generated data increases, the privacy of an individual decreases. In this paper, we formulate a utility-privacy trade-off that enables a user to make appliance specific decisions as to how much data can be shared. This is achieved by parametrizing the degree of privacy allowed for each device and enabling the user to configure the parameter of each device. We use the smart metering application as the test case scenario for the proposed approach. We evaluate its performance using simulations conducted on the ECO data set. Our results indicate that, the proposed approach is successful in identifying appliances with an accuracy of 81.8% and a precision of 70.1%. In addition, it is demonstrated that device specific changes of the configuration parameters allow the degree of privacy achieved for the particular device and the utility to be well controlled, thus demonstrating the effectiveness of the proposed approach. Moreover, it is shown that, as expected, devices with higher power consumption contribute more to the overall privacy and utility achieved. A comparative study is also conducted and the proposed approach is shown to outperform the existing ElecPrivacy approach by producing a trace that is harder to identify, as reported after testing the Weiss' and Baranski's algorithm, both of which are well known Non-Intrusive Load Monitoring algorithms. Finally, it is demonstrated that the addition of noise, which is an integral part of the propose approach, can greatly improve performance.

Keywords: Smart Meter, Privacy, Utility-Privacy trade-off, Mutual Information, Non-Intrusive Load Monitoring.

1. Introduction

Internet of Things (IoT) has been one of the key innovations of the last decade. It eliminates the requirement of having a homogeneous network for ensuring information exchange, thus, enabling multiple devices to communicate with each other. By 2020, it is expected that 24 billion devices will be connected using this innovative technology thus, generating an expected benefit of 1.2 trillion USD for the communication industry [1]. IoT objectives go beyond serving the communications industry, aiming to improve the quality of life. IoT devices are built on a common architecture of repetitive sensing and forwarding of information thus forming time-series data. This time series data keeps the client aware and updated about the changing parameters thus enabling him to react accordingly. A smart health monitoring device enables a doctor to constantly update the record of a patient's health and later use this to make a detailed analysis [2] Likewise, a smart baby monitor empowers parents with the capability to take

pre-emptive measures against the reduced growth of their child with the aid of a constantly updated record of their child's activity pattern[3][4]. Similarly, smart meters enable consumers to have knowledge on their consumption pattern thus allowing them to adopt a more cost effective lifestyle [5][6]. The benefits of having these IoT devices is only worthwhile if the generated time-series data is kept secure from the access of an adversary.

An adversary can use this data to learn vital information about a person with information spanning from as small as his average heart rate for a certain period of time to as huge as a detailed analysis of a person's heart rate, location and estimated activity pattern, all using the same health monitor. Such highly private data collection may happen with or without the consent of the user and potentially without informing the users how this data can affect their privacy [7]. The entity collecting the data may also make this data available to third parties such as insurance companies for accessing one's daily lifestyle to identify if they are maintaining a healthy schedule and then adjusting the premium accordingly [8], marketing agencies for initiating targeted advertisements, law enforcement agencies for detecting illegal activities and burglars for finding out the habits of the occupants of a house [9]. Each IoT

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device poses a different set of privacy risks and this has led to different privacy preserving solutions. One common approach that exists in literature is that of completely hiding the generated time-series data, either by using data aggregating methods or randomization techniques [10][11]. These approaches perform well in ensuring privacy but they curtail the benefits of installing these IoT devices by excessively protecting an individual’s data thus, depriving a user from all the possible set of benefits. The problem then is to ensure that the privacy issue does not limit the access to valuable information thus dampening the data economy and at the same time, the privacy door is not widely open for anyone to extract vital information. The need then is to devise a mechanism that empowers the user with complete control over their information thus leaving it at their disposal to decide on the kind of benefits they want in exchange for their private information. Each IoT device harvests a different level of information and while some devices are very clear in what information they gather, others, such as the smart meters, work in disguise.

Smart meters are advertised as devices that sense and forward the consumption pattern of a household but the time-series data that they generate reveals a lot more information. An adversary can extract vital information such as the living pattern of an individual along with thorough information regarding the appliances installed in the household, such as the time of use and the brand of the washing machines, dryer, kettle, stove, freezer and television [9][12]. It is key to highlight here that, smart meters merely store the power consumption for as small as a single second and then forward it to the utility provider on a predefined data forwarding rate. The accuracy and timeliness of this data is the key to all the benefits related to the smart meters and despite the concerns of a user, the utility provider would not be willing to let anyone alter the average power consumption reported between two data forwarding instances. This bounds the user from adding or subtracting any information thus, limiting the choices to merely distorting the available data. Data distortion can be done using various approaches. One approach is to add an external hardware, where the privacy concerned users install an extra battery that is charged and discharged at irregular intervals, thus generating a distorted consumption pattern [13]. Another approach involves amending the smart meter network structure and ensuring neighbourhood-level aggregation of data before relaying it back to the utility provider (Electric company) [12]. These approaches have been reported to perform well in their considered scenarios but the distortion of data at irregular intervals ensures privacy at the cost of the potential benefits of smart meters.

In this paper, we propose a novel data distortion approach that returns the data sharing authority back to the hands of the user. We formulate a utility-privacy trade-off mechanism that enables the user to decide “what percentage”, of “what data”, related to “which device” should

be shared with the utility provider. The proposed approach uses the unique signature pattern of each appliance to identify its existence in a harvesting interval and then, based on the choice of the user, hides the signature. We use the term harvesting interval as the time between two data forwarding instances. The proposed approach is tested on the ECO (Electricity Consumptions and Occupancy) data set [14] that provides a unique combination of quality and quantity of electricity consumption. In particular, it contains aggregate electricity consumption data, including real and reactive power for each of the three phases and plug level measurements of selected household appliances. The data is being collected at $1Hz$ granularity and over a period of 8 months. Despite the size of the data and the huge variation in power consumption pattern of different devices in a household, the proposed approach was successful in correctly identifying appliances with an accuracy of 81.8% and a precision of 70.1%. Simulation results also indicate that the proposed approach is successful in enabling the user to control the privacy of each individual appliance with the aid of a configurable parameter. Furthermore, it is established that the degree of change in the resulting total privacy and utility is proportional to the power consumption of an appliance. The proposed approach is also compared to the existing ElecPrivacy approach [13] where the resultant smart meter readings are tested using two well-known Non-Intrusive Load Monitoring (NILM) algorithms namely: Weiss’ [15] algorithm and Baranski’s algorithm [16]. The proposed approach has been shown to outperform the existing approach by generating traces that are harder to identify thus demonstrating its effectiveness.

The rest of the paper is organized as follows: in Section II we highlight the related work in this field, in Section III, we formulate the considered problem and in Section IV we present the proposed approach. In section V we evaluate its performance using simulations and finally in Section VI we offer our conclusions and future research directions.

2. Related Work

The constantly increasing awareness regarding the relationship between smart meter data and privacy has led to some interesting research in this field of study. The research involves proposed approaches stretching between smart meter data aggregation for introduction of anonymity to fixing the problem at the origination point and altering smart meter data before it is read by the smart meter.

Authors in [12][17][18] propose privacy enhancing approaches using neighbourhood level aggregation and cryptographic protocols. The idea is to use cryptography to secure data from being read by neighbouring smart meters and then aggregating the data of multiple smart meters before it is relayed to the utility provider. These algorithms are complemented by the use of verifiable secret sharing algorithms [19][20] to ensure minimum access to the private data by an adversary. Moreover, authors in

[21][22] propose the use of secure multi-party computation where, the aggregate smart meter data is computed and released while preserving the confidentiality of each household. Similarly, authors in [23] use data randomization before aggregation, thus completely hiding the energy signature of a single household and then relaying the aggregated data to the utility provider. The baseline assumption is that the utility provider only needs energy consumption reading for a substation. These approaches introduce privacy to an individual's data and offer some utility to the utility provider in understanding the average energy consumption pattern of a certain location but it mitigates the benefits that an individual can obtain from his own smart meter reading, as he cannot identify the appliances which contribute most to the total energy consumption thus undermining his ability to achieve energy efficiency.

To address this problem, authors in [24] focus on distorting the data at the origination point. This would minimize the chances of a malicious node's participation in the smart meter network for both a passive or an active attack and would also enable an individual to keep a constant check of his energy consumption pattern. They propose the use of a stationary Gaussian Markov model for the energy load measurements. They report that privacy-utility trade-off can be optimized through water-filling and for this the privacy mechanism distorts the time-series data off-line after obtaining the whole sequence, thus using memory that increases exponentially with the reduction of the energy harvesting interval. On the other hand, the authors in [25][26] introduce the notion of partial information hiding by introducing uncertainty about individual values in a time-series by perturbing them. A similar notion is presented in [13][27] where it is pointed out that simple data perturbation would be easy to identify by the utility provider as he can identify the actual consumption pattern by installing a similar smart meter at the power origination point. It is thus better to off-load some of the power consumption to batteries at random time intervals. The proposed approach performs well in hiding the consumption pattern at the source but it affects the average consumption per harvesting interval, thus mitigating some benefits of having a smart meter.

Authors in [28][29] highlight the risks of sharing private data and propose appropriate trade-off mechanisms where the user is informed about the usage of his data and an incentive equal to the privacy cost is offered in return. In [30] a new Multi-party Access Control (MPAC) model was proposed that uses Nash Equilibrium to obtain a unique solution for sharing data with multiple parties and identify an appropriate incentive. The difficulty with these approaches is that, they are highly influenced by the truthfulness and greediness of the user which can entice them into affecting the originality of the data. This was dealt with in [31] where, the authors addressed the issue of participation of consumers in data analytical projects using a game theoretic model. The main idea is to encour-

age contribution into these studies at an individual self chosen level of precision, with the condition that the provided data is authentic. The analyst sets a requirement for data precision, which has to be met by the provided data.

In this paper, we formulate a utility-privacy trade-off problem around which we propose a solution that enables users to decide what amount of information regarding which appliance is shared. This enables the user to bargain with the utility provider about the information he is willing to share and the benefits he can get in return while maintaining the same average consumption per harvesting interval. The next section explains in detail the problem formation and later we explain the proposed approach.

3. Problem Formulation

Time series data extracted using a smart meter is critical for ensuring efficient load management and is perilous if in the hand of an adversary. An adversary can use this data to extract key private information about a user. In this section, we formulate the utility-privacy trade-off using a mathematical framework, where the utility of the data refers to the amount of meaningful information that can be extracted from it.

We assume that the harvesting interval of a smart meter is set by the utility provider and remains constant. During each harvesting interval, t time-series values are stored by the smart meter. These time-series values are collectively represented as a set X^T , where T represents the data forwarding instance. The time-series values in X^T can be partitioned into two subsets, the public set S which the user is willing to share and the private data set Q_r which the user wants to hide, where $X^T = (S \cup Q_r)$ and $(S \cap Q_r) = \phi$. The private data set Q_r comprises of r subsets $(Q_1 \cup Q_2 \cup \dots \cup Q_n) = Q_r$, where each subset refers to a unique appliance in a household. Each unique appliance works for a different length of time, therefore, each data set X^T contains unique length subsets $|Q_1|, |Q_2|, \dots, |Q_r|$ where, $|\cdot|$ represents the cardinality of a set. With such a data set, the requirement for maintaining the actual average consumption per harvesting interval is fulfilled by merely spreading the private data set Q_r across the public set S thus producing a new time-series data \hat{X}^T , where $(\hat{X}^T \cap Q_r) = \phi$. This data can then be released to the provider for ensuring privacy.

We build on the information leakage approach proposed in [32] to identify the mutual information between the private and the randomized data, $I(Q_r; \hat{X}^T) = H(Q_r) - H(Q_r | \hat{X}^T)$, where $H(\cdot)$ and $H(\cdot | \cdot)$ denote the entropy and the conditional entropy respectively. Here, entropy is referred to as the expected amount of information contained. An optimal utility-privacy trade-off approach should minimize the expected distortion between the original and the randomized data while ensuring a privacy constraint ϵ_r set

by the user for each individual secure data set Q_r , thus forming the following optimization problem:

$$O = \min_{p(\hat{X}^T|X^T, Q_r)} \mathbb{E}[d(X^T, \hat{X}^T)] \quad (1)$$

$$\text{subject to } I(Q_r; \hat{X}^T) \leq (1 - \epsilon_r) \times I(Q_r; X^T), \forall r$$

Mutual information has been widely used as a privacy metric due two main reasons: its well understood properties and its strong correlation with the well-known ϵ -differential privacy [33][34][35]. Differential privacy guarantees that two adjacent databases which differ in only one entry are statistically indistinguishable [36]. This guarantee is particularly effective in making individuals comfortable in contributing personal information in to a database. Consider a database $D^n = (D_1, \dots, D_n)$ that returns a query response Y according to a random mechanism $P_{Y|D^n}$ and let D^{-i} denote the set of database entries excluding D_i then:

Definition 1. ((ϵ, δ) -Differential Privacy (DP) [37]). A randomized mechanism $P_{Y|D^n}$ satisfies (ϵ, δ) -differential privacy if for all neighbouring database instances d^n and \bar{d}^n

$$P_{Y|D^n=d^n} \stackrel{(\epsilon, \delta)}{\approx} P_{Y|D^n=\bar{d}^n} \quad (2)$$

where a randomized mechanism $P_{Y|D^n}$ satisfies ϵ -differential privacy if it satisfies $(\epsilon, 0)$ -differential privacy. Here, a smaller value of ϵ represents a higher level of privacy. An adversary that generates a query Y for a sufficiently small ϵ in ϵ -differential privacy, then the query response would be insufficient to distinguish between the two databases D^n and D^{-i} . In order to build an information theoretic understanding of the phenomenon of ϵ -differential privacy it is combined with mutual information thus yielding Mutual Information Differential Privacy [38][39].

Definition 2. (Mutual-Information Differential Privacy (MI-DP)[39]). A randomized mechanism $P_{Y|D^n}$ satisfies ϵ -mutual information differential privacy if:

$$\sup_{(i, P_{D^n})} I(D_i; Y|D^{-i}) \leq \epsilon \text{ bits} \quad (3)$$

The interpretation of ϵ -differential privacy into information theoretic science relaxes the strict privacy constraints of ϵ -differential privacy thus sandwiching Mutual Information Differential Privacy between ϵ -differential privacy and (ϵ, δ) -differential privacy [39]:

$$\epsilon - DP \geq MI - DP \geq (\epsilon, \delta) - DP \quad (4)$$

The claim herein is that MI-DP is a weaker constraint than ϵ -DP but a stronger constraint than (ϵ, δ) -DP. That is if a mechanism holds ϵ -MI-DP than it holds (ϵ, δ) -DP [39] where, a lower value of ϵ represents a higher level of privacy [38]. The rationale build using the aforementioned privacy

definitions states that the lower the mutual information between the private dataset Q_r and the time-series dataset \hat{X}^T in the optimization problem O , the lower the mutual information between the removed private dataset entries D_i and the query response $Y|D^{-i}$ in Eq 3. Therefore, a higher ϵ_r would yield a lower ϵ for ϵ -MI-DP thus yielding a higher privacy level.

4. Proposed Approach

In this section, we describe the rationale behind the proposed approach with relevance to the optimization problem O . The proposed approach is built on the basis that, smart meters read consumption data for each household after every small time interval and this can be as small as a single second. The smaller the time interval the finer the granularity of the extracted data and thus the bigger the privacy risk. These meters store these readings for a certain time and then relay it to the central unit or neighbouring nodes for data aggregation and forwarding. This is merely a design choice and we assume for simplicity that, the user is sending data directly to the utility provider. It is worth mentioning that, this assumption only exists for ease of understanding and the proposed approach would work equally well when data is relayed to neighbouring nodes for data aggregation.

The proposed approach comprises of two steps: the data acquisition and pre-processing step and the data distortion step. The data acquisition step builds a signature database for all the appliances using the peak and rms voltages and currents along with the real and reactive power. The data distortion step uses the output of the first step to identify the appliances and then alter the smart meter signature. The granularity of the extracted data and the continuous store and forward mechanism of a smart meter requires the smart meter reading to be changed on a real time basis. This motivates the need of an Energy Management Unit (EMU) that keeps a constant check on the energy requirement of the household and controls an energy storage unit, a battery in our case, that can either store or provide energy on the desired time instance as shown in Fig 1. The EMU maps the energy requirement of each time instance onto the available appliance signatures in search of a positive identification. In the event of a positive identification at a particular instance, the corresponding value is then hidden based on the user defined ϵ_r value. In case an appliance identified at time t needs to be hidden then, the EMU calculates the average consumption γ of the household up till time t and uses this value to decide if the battery needs to be charged or discharged. The objective is to ensure that the smart meter is only providing the average consumption γ . The rest is offered by the battery. This differentiates the average consumption reported by a smart meter from the actual household consumption per harvesting interval. The difference between the two averages is realized by altering the average

consumption γ of future instances using a noise addition approach explained in detail in the next section.

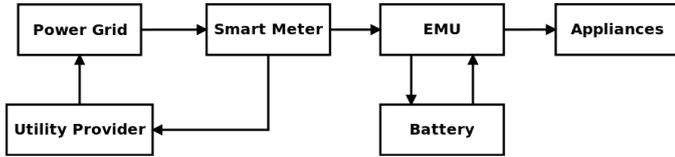


Figure 1: Block Diagram.

4.1. Step 1: Data Acquisition and Pre-processing

Electrical appliances differ from each other based on their electrical signatures. An appliance can be of resistive, capacitive, inductive or a predominance type based on its internal circuitry. For instance, a kettle is almost purely resistive whereas, a fan can be predominantly inductive. A resistive appliance is simple, as it uses the available current and voltage to produce power. The capacitive and inductive circuitries on the other hand act differently. An inductive circuit advances the current with respect to the voltage and the opposite happens in case of a capacitive circuit. As a consequence the power transferred to an appliance is less than the simple product of voltage and current that is applied across them. To better understand this concept, the terms active and reactive power are used. In general, appliances work through the active power, while the reactive power is due to the presence of an inductive or capacitive component of an appliance. The combination of the active and reactive power forms another key parameter known as the power factor. The combination of the active power, reactive power and the power factor define the signature parameters of an appliance and these are explained in detail later in this section. For steady state linear time-invariant loads, complex power can be calculated from voltage, current and phase angles as follows [40]:

$$S = \frac{1}{2} V_m I_m e^{j(\theta_v - \theta_i)} = P + jQ \quad (5)$$

$$Pf = P/|S| \quad (6)$$

where variables V_m and I_m are maximum values of voltage and current respectively and variables θ_v and θ_i are phase angles of voltage and current respectively. Here, P represents the real power, Q the reactive power and Pf represents the power factor of the system.

The computation of power is different for non-linear loads and is represented using Fourier series expansion. The number of terms in the expansion represents the dimensions of the features and each coefficient corresponds to the current and voltage in each of the harmonics. Real and reactive power can thus be computed by [40]:

$$I_n = Z_n^{-1} V_n = Y_n V_n \quad (7)$$

where the real power is defined as:

$$P = \sum_{n=0}^N P_n = V_0 I_0 + \sum_{n=1}^N V_n I_n \cos(\theta_{V_n} - \theta_{I_n}) \quad (8)$$

and the reactive power is defined as:

$$Q = \sum_{n=1}^N N V_n I_n \sin(\theta_{V_n} - \theta_{I_n}) \quad (9)$$

where n is the frequency number, Y_n and Z_n are the admittance and impedance matrices respectively. V_0 and I_0 are the DC voltage and current respectively and V_n and I_n are their effective n^{th} harmonic.

The power, current and voltage values are then used to differentiate between different appliances and each of the unique consumption pattern is referred to as the signature of an appliance. An appliance signature can be obtained using various mechanisms. One common approach requires the installation of smart plugs. Each appliance in a household is powered using a separate smart plug which then connects the appliance with the EMU. An EMU can then keep a constant track of the power utilization pattern of a household. A secondary and more feasible approach is the use of an outlier/anomaly detection algorithm at the EMU. Anomaly detection algorithms such as Z-score analysis [41], the modified Z-Score [42] or Kurtosis computation [43] enable the EMU with the capability of identifying the installation of a new appliance in the household which was not registered with the EMU earlier. With the help of these algorithms, the EMU keeps a look-out for any anomaly in the power utilization pattern. An anomaly once identified is reported by the EMU and can be labelled by the user as an appliance that was powered ON at that particular instance. In this work, we use the latter approach for storing appliance signatures. The underlying assumption is that the EMU would detect the anomaly in the power consumption pattern and the user is aware of the appliance that was powered ON at that particular instance. Once all the appliances in a household are registered, the user would not have to give any further inputs to the EMU. The appliance signatures obtained using the aforementioned approach have the following features:

- *Real power*: This is the first component that differentiates between appliances with dissimilar consumptions.
- *Power factor*: Appliances with similar consumption are differentiated based on the power factor, which can differ between appliances of resistive, capacitive and inductive types.
- *Peak current*: Appliance signatures also store the peak current which is the maximum amount of current the appliance requires before reacting. This relates directly to the appliance circuit and can help identify appliances of similar type but different manufacturers.

- *Peak voltage:* This identifies the maximum voltage required by the appliance to start. This along with the peak current forms the initial spike that is used to identify the start of a new appliance.
- *RMS current:* After the initial peak current, the current requirement of an appliance follow a time-varying sinusoidal function. The effective value of this current function is referred to as the RMS current.
- *RMS voltage:* Similar to the RMS current, after the initial peak voltage, the voltage requirement of an appliance follows a time-varying sinusoidal function and the effective value of this voltage function is referred to as the RMS voltage.

The signature data base generated using the aforementioned features is later used in the next step to identify the appliances in the smart meter acquired time-series data and once the appliances are identified, their signatures are scattered using a novel battery charging and discharging pattern.

4.2. Step 2: Data Distortion

In this section we explain in detail how the proposed approach introduces distortion in the smart meter data on run-time basis.

We consider the smart meter harvested data as a finite value data set X^T where the cardinality $|X^T|$ depends on the harvesting interval β and the granularity with which the smart meter stores the consumption reading. The EMU maps each value $X_i^T \in X^T$ with the appliance signature database Q_r . A positive match between the signature database Q_r and X_i^T initiates the data distortion process. The EMU compares ϵ_r , the user defined privacy level, with μ the constantly updated threshold. Here, $\{\epsilon_r | \epsilon_r \in \mathbb{R}, 0 \leq \epsilon_r \leq 1\}$ with $\epsilon_r = 1$ representing maximum privacy and $\epsilon_r = 0$ representing minimum privacy. The constantly updating threshold, $\mu = Eh_r / (Et_r + Ec_r)$ is the ratio between the total hidden signature Eh_r , the total energy consumed by an appliance Et_r and the energy required by the appliance Ec_r . The comparison between ϵ_r and μ can yield two possible outcomes: 1) $\epsilon_r < \mu$, 2) $\epsilon_r \geq \mu$. The first outcome means no distortion is required and thus the signature should be left un-altered. The second outcome on the other hand, requires the signature to be altered and this is achieved by repeatedly charging or discharging the battery in a manner that the smart meter reads a value close to the average consumption value of a household. The average consumption is represented by γ and it is calculated using:

$$\gamma = \sum_{n=0}^i X_n^T + N_i \quad (10)$$

Here, N represents noise and it is explained in detail later in this section. The average consumption γ is

later compared with the current energy requirement of the household to decide between the charging or discharging cycles of the battery. In an ideal scenario, if $X_i^T > \gamma$ the EMU would discharge the battery, requesting an amount of $X_i^T - \gamma$ Joules from the battery and fulfilling the total energy requirement by requesting γ joules from the utility provider through the smart meter. On the flip side, if $X_i^T < \gamma$ the EMU would charge the battery, requesting an amount of γ from the utility provider and charging the battery using the surplus amount of $\gamma - X_i^T$ Joules. The constant charging and discharging of the battery will result in the constant difference between the average energy consumption reported by the smart meter and the actual average consumption per harvesting interval. This difference from the average consumption per harvesting interval is stored in R_m and is later used to form noise N for Eq 10.

4.2.1. Battery Discharge ($X_i^T > \gamma$)

Every battery is upper and lower bounded by its maximum and minimum storage capacity respectively and this limits it from providing $X_i^T - \gamma$ joules for all the desired incidences. To overcome this limitation, the EMU makes a decision $d_d = \max((X_i^T - \gamma_r), (B_c - B_{min}))$ that will result in two possible cases. Here B_c is the current energy of the battery, B'_c is the remaining energy in the battery and B_{min} is the minimum energy required to keep a battery alive.

- **Case 1:** $(X_i^T - \gamma) > (B_c - B_{min})$
When the difference in the energy requirement of a household and the running average is greater than the capacity of the battery then, the battery is completely drained and the remaining energy requirement is fulfilled by the electricity provider which dictates the smart meter reading. The energy required from the battery and the smart meter are calculated using the following equations:

$$\hat{X}_i^T = X_i^T - (B_c - B_{min}) \quad (11)$$

$$R_m = R_m + (B_c - B_{min}) \quad (12)$$

$$B'_c = B_c - B_{min} \quad (13)$$

- **Case 2:** $(X_i^T - \gamma) < (B_c - B_{min})$
When the difference in energy requirement of a household and the running average is less than the capacity of the battery then, only the average consumption γ is fulfilled by the electricity provider which dictates the smart meter reading and the rest is fulfilled from the battery. The energy requirements are calculated using the following equations:

$$\hat{X}_i^T = X_i^T - (X_i^T - \gamma) \quad (14)$$

$$R_m = R_m + (X_i^T - \gamma) \quad (15)$$

$$B'_c = B_c - (X_i^T - \gamma) \quad (16)$$

4.2.2. Battery Charging ($X_i^T < \gamma$)

Every time the requested energy is less than the average γ , the EMU will use extra energy from the smart meter and charge the battery. This charging process will be limited by the maximum energy B_{max} of the battery and to adapt accordingly to the current capacity of the battery, the EMU will make the decision $d_c = \max((\gamma - X_i^T), (B_{max} - B_c))$. This decision would result in the following two cases:

- Case 1: $(\gamma - X_i^T) > (B_{max} - B_c)$

When the difference between the average energy and the energy required by the household is greater than the capacity of the battery, then the decision of the amount of energy to be forwarded to the battery and the energy fulfilled through a smart meter are made as follows:

$$\hat{X}_i^T = X_i^T + (B_{max} - B_c) \quad (17)$$

$$R_m = R_m - (B_{max} - B_c) \quad (18)$$

$$B'_c = B_c + (B_{max} - B_c) \quad (19)$$

- Case 2: $(\gamma - X_i^T) < (B_{max} - B_c)$

When the difference between the average energy and the requested energy is less than the maximum available capacity of the battery, then the EMU will extract the average energy from the smart meter and forward the excess energy to the battery as follows:

$$\hat{X}_i^T = X_i^T + (\gamma - X_i^T) \quad (20)$$

$$R_m = R_m - (\gamma - X_i^T) \quad (21)$$

$$B'_c = B_c + (\gamma - X_i^T) \quad (22)$$

Note that the aforementioned battery charge and discharge mechanisms update the battery status along with the required energy at every time instance i with the update period being as small as a single second, however this does not mean that the battery is expected to switch between charging and discharging state at every time instance. Any appliance running in a household requires an initial power spike to start its operation, thus generating the peak voltage and peak current patterns, which is then followed by a constant RMS current and voltage requirement that keeps the appliance running. This complete power consumption pattern spans multiple time instances, usually of the order of a few hundreds, thus eliminating the need for the battery to change states at every time instance. The charging and discharging pattern of a battery is highly dependent on the type of battery being used [44]. In case of a Lead acid battery, the discharging constraint of section 4.2.1 would be updated from $(B_c - B_{min})$ to $(B_c - ((V_{0,d} - V_{min}q_1)/q_{max})It)$, where V_{min} is the minimum allowed internal discharge voltage of the battery, $V_{0,d}$ is the maximum internal discharge voltage, q_1 is the amount of available charge, q_{max} is the

maximum charge, I is the current and t is the time duration of instance i [44]. Likewise, the charging constraint of section 4.2.2 would be updated from $(B_{max} - B_c)$ to $((V_{0,c} + ((V_{max} - V_{0,c})q_1)/q_{max})It) - B_c$ where, V_{max} is the maximum allowed charging voltage and $V_{0,c}$ is the minimum allowed charging voltage [44]. In both expressions, the factor of charge q_1 would be updated after each iteration, thus producing a different amount of energy for every charge and discharge cycle. These different cycles compliment the noise addition objective of the proposed approach and therefore, in this paper we do not emphasize on a particular type of battery.

4.2.3. Noise Addition (N)

The calculation of noise N is inspired by the Haar Wavelet transform (HWT) [45] and is used to accommodate the deviation between the actual average consumption of the household during a harvesting interval and the average consumption being reported by the smart meter after distortion. The difference between the averages is spread across the future time indices of a harvesting interval to influence the calculation of γ . The addition of noise ensures that the smart meter reports actual average consumption of a household.

The Noise N is calculated by using multiple random pairs $[L_m, -L_m]$ that form the leaf nodes of a tree, where $0 < L_m < B_{max}$ and the sum of all the leaf nodes is zero. These leaf nodes are used to generate the wavelet coefficients c for each of the internal nodes, such that $c = (a_1 - a_2)/2$, where a_1 and a_2 are the average values for the leaves in the left and right subtree. The depth of the tree is a design choice with a smaller depth yielding more benefits. After processing all the internal nodes, an additional coefficient, referred to as the base coefficient c_0 is generated by taking the mean of all leaves nodes. The base coefficient will always result in a zero due to the selection of the random pairs $[L_m, -L_m]$.

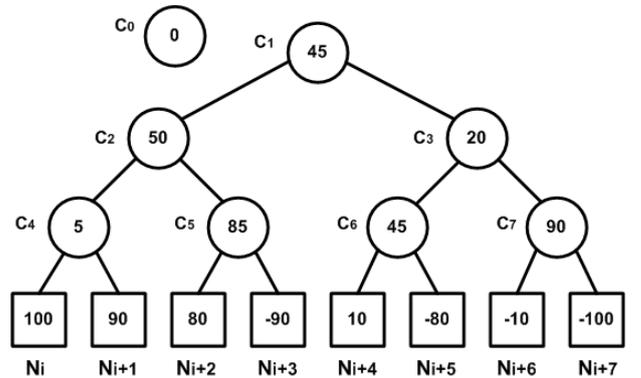


Figure 2: Haar Wavelet Transform.

Example: Fig 2 illustrates a HWT with 8 entries v_1, \dots, v_8 . Each number in a circle shows the value of a wavelet coefficient. The base coefficient c_0 equals the mean of the entries. The coefficient c_1 is the mean difference between the

averages of the left and right subtree $c_1 = (45 - (-45))/2$.

Once the leaf values are spread, the base coefficient is updated with R_m as: $c_o = c_o + \frac{R_m}{2^l}$, where l is the depth of the tree. In order to reduce the chances of an adversary identifying the amount of addition into a leaf node, Laplacian noise is added into each branch coefficient. This Laplacian noise is drawn from the Laplacian distribution with the probability density function $p(x|\lambda) = \frac{1}{2\lambda}e^{-|x|/\lambda}$, where λ is a design choice.

The addition of Laplacian noise will affect the average consumption of a household reported by the smart meter. This is taken care by the use of a mean subtraction procedure. The mean subtraction procedure divides all but the base coefficient into disjoint sibling groups such that each maximal set of coefficients have the same parent in the tree. For example, in Fig 2, the tree can be divided into three sibling groups: $\{c_2, c_3\}$, $\{c_4, c_5\}$, and $\{c_6, c_7\}$. Next for each sibling group, the noise mean is computed and subtracted from each coefficient in the group, thus ensuring no change in average harvesting interval energy. The intuition is that, after the mean subtraction, the noise coefficient in the same siblings group will sum up to zero. Finally, N_i for all future instances is calculated as following:

$$N_i = c_0 + \sum_{j=1}^l (g_j \cdot c) \quad (23)$$

where g_j equals 1 (-1) if v is in the left(right) subtree of c .

5. Performance Evaluation

In this section, we evaluate the performance of the proposed user controllable device specific privacy preserving approach by testing it on the ECO data set and conducting simulations on Matlab. The ECO data set presents real sensor data for 6 households in Switzerland over a period of 8 months (June 2012 to January 2013). It contains measurements of real and reactive power for each of the three phases in a household and also provides the plug-level data at 1 Hz frequency. We test the proposed approach on household 1 from the ECO data set which has 6 different appliances namely: PC, dryer, washing machine, kettle, fridge and freezer.

Every time-series data generated by a household comprises of multiple appliances working in conjunction. The household under consideration has 6 different appliances working together. These appliances work for variable length of time and generate a power consumption pattern as reported in Fig 3. In the first set of experiments, we test the appliance detection accuracy of the proposed approach. We feed as input the actual smart meter data to the proposed approach and use the generated time-series data of the identified appliances to generate a confusion matrix. We evaluate the accuracy of appliance identification by

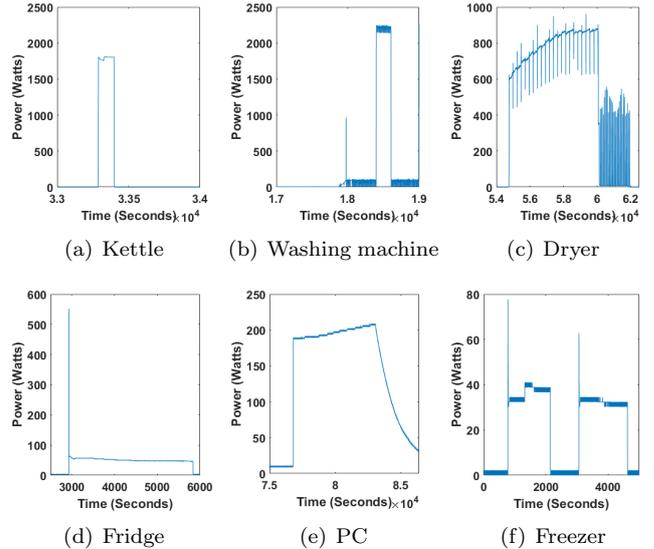


Figure 3: Example of appliance signature

comparing the results generated by the proposed approach with the available plug level data.

Table 1: Confusion Matrix

Total Energy	Detected Condition		
	Detected Positive	Detected Negative	
Condition Positive	TP=5.737 × 10 ⁹	FN=2.5498 × 10 ⁹	TPR=69.2%
Condition Negative	FP=2.4507 × 10 ⁹	TN=3.4862 ¹⁰	FPR=6.5%
	Accuracy=81.8%	Precision=70.1%	FNR=30.7%
			TNR=93.4%

Table 1 presents the confusion matrix of the proposed approach for identifying the number of times in which an appliance was either confused with other appliances or was detected correctly. The number of times an appliance was correctly identified while being powered ON is referred to as True Positive (TP), whereas, if an appliance was not working and was incorrectly reported as being powered ON, is referred to as False Positive (FP). Similarly, the number of times an appliance was classified OFF when it was actually ON is referred to as False Negative (FN) and lastly, an appliance correctly classified OFF is referred to as True Negative (TN). The fraction of times an appliance was correctly classified as being ON while it was actually ON is referred to as the true Positive Rate (TPR) and the fraction of times the appliance was incorrectly classified ON while it was actually OFF is referred to as the False Positive Rate (FPR). Similarly the False Negative Rate (FNR) and the True Negative Rate (TNR) are defined as shown below:

$$TPR = \frac{TP}{(TP + FN)}, FPR = \frac{FP}{(FP + TN)} \quad (24)$$

$$FNR = \frac{FN}{(TP + FN)}, TNR = \frac{TN}{(FP + TN)} \quad (25)$$

Table 2: Percentage participation of each appliance with varying ϵ_r for individual devices.

Appliance	Percentage participation per appliance									
	$\epsilon_1 = 0$	$\epsilon_1 = 0.25$	$\epsilon_1 = 0.5$	$\epsilon_1 = 0.75$	$\epsilon_1 = 1$	$\epsilon_2 = 0$	$\epsilon_2 = 0.25$	$\epsilon_2 = 0.5$	$\epsilon_2 = 0.75$	$\epsilon_2 = 1$
Fridge (ϵ_1)	8.61%	6.46%	4.30%	2.15%	0.01%	8.61%	8.61%	8.61%	8.61%	8.61%
Dryer (ϵ_2)	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.64%	0.42%	0.21%	0.00%
Kettle (ϵ_3)	4.89%	4.52%	4.16%	3.79%	3.44%	4.89%	4.89%	4.89%	4.89%	4.89%
Washing Machine (ϵ_4)	29.70%	29.70%	29.70%	29.70%	29.70%	29.70%	29.70%	29.70%	29.70%	29.70%
PC (ϵ_5)	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Freezer (ϵ_6)	33.79%	33.79%	33.79%	33.79%	33.79%	33.79%	33.79%	33.79%	33.79%	33.79%
Others	22.15%	24.67%	27.18%	29.70%	32.19%	22.15%	22.36%	22.57%	22.79%	23.00%
	$\epsilon_3 = 0$	$\epsilon_3 = 0.25$	$\epsilon_3 = 0.5$	$\epsilon_3 = 0.75$	$\epsilon_3 = 1$	$\epsilon_4 = 0$	$\epsilon_4 = 0.25$	$\epsilon_4 = 0.5$	$\epsilon_4 = 0.75$	$\epsilon_4 = 1$
Fridge (ϵ_1)	8.61%	7.65%	6.53%	5.53%	4.52%	8.61%	8.61%	8.61%	8.61%	8.61%
Dryer (ϵ_2)	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%
Kettle (ϵ_3)	4.89%	3.66%	2.44%	1.22%	0.01%	4.89%	4.89%	4.89%	4.89%	4.89%
Washing Machine (ϵ_4)	29.70%	29.70%	29.70%	29.70%	29.70%	29.70%	22.26%	14.85%	7.42%	0.02%
PC (ϵ_5)	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Freezer (ϵ_6)	33.79%	33.79%	33.79%	33.79%	33.79%	33.79%	30.56%	27.35%	24.12%	20.92%
Others	22.15%	24.34%	26.68%	28.90%	31.12%	22.15%	32.81%	43.43%	54.10%	64.70%
	$\epsilon_5 = 0$	$\epsilon_5 = 0.25$	$\epsilon_5 = 0.5$	$\epsilon_5 = 0.75$	$\epsilon_5 = 1$	$\epsilon_6 = 0$	$\epsilon_6 = 0.25$	$\epsilon_6 = 0.5$	$\epsilon_6 = 0.75$	$\epsilon_6 = 1$
Fridge (ϵ_1)	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%
Dryer (ϵ_2)	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%
Kettle (ϵ_3)	4.89%	4.89%	4.89%	4.89%	4.89%	4.89%	4.89%	4.89%	4.89%	4.89%
Washing Machine (ϵ_4)	29.70%	29.70%	29.70%	29.70%	29.70%	29.70%	22.22%	14.83%	7.39%	0.00%
PC (ϵ_5)	0.01%	0.008%	0.006%	0.002%	0.000%	0.01%	0.008%	0.006%	0.003%	0.000%
Freezer (ϵ_6)	33.789%	33.785%	33.782%	33.779%	33.777%	33.789%	25.341%	16.894%	8.447%	0.005%
Others	22.146%	22.155%	22.159%	22.166%	22.170%	22.146%	38.076%	53.914%	69.805%	85.642%

The table also presents the $Precision = \frac{TP}{TP+FP}$ and $Accuracy = \frac{TP+TN}{TP+TN+FN+FP}$. The accuracy and precision of the proposed approach is highly affected by the TPR value which was found to be 69%. This is due to the fact that the proposed approach uses the smart meter reading to identify individual appliances and compares the results with the available plug level information for each individual appliance. The plug level information of a device contains operation cycles for an individual appliance only whereas, the smart meter data contains energy utilization of multiple devices running concurrently and this makes the identification of individual appliances difficult. A higher power consuming device overshadows devices that consume less power thus reducing the accuracy of the proposed approach. In the considered household, the Washing Machine, PC and Freezer all work on the same phase, where a Washing Machine consumes the most amount of power of around 2300 ± 100 Watts and the Freezer consumes a peak power of 80 watts followed by an RMS power of 40 ± 5 Watts, therefore, it is highly likely that when a Washing Machine is in operation, it is difficult to identify the operation status of a Freezer. This goes without saying that the Freezer is in operation throughout the day and a single operation cycle of a Washing Machine overshadows multiple operation cycles of the Freezer thus resulting in a lower TPR value of 69%. In such a scenario, the proposed approach identifies appliances correctly with an accuracy of 80.1% and a precision of 70.1%. It is worth mentioning that the proposed approach identifies appliance signature on the real time basis, whereas approaches that exist in literature require the complete smart meter

reading for the whole day. To the best of our knowledge one approach exists that identifies appliances on real time basis [46] and it reports an accuracy of 84% for a small dataset of 65 appliance operation cycles. We on the other hand use smart meter data for 8 months having multiple appliance operation cycles, therefore, an accuracy of 80.1% is considered as a satisfactory result.

In the next set of experiments, we investigate the change in percentage of the identifiable appliance signature as ϵ_r is increased for each appliance individually. Each appliance has a distinctive power consumption pattern thus generating a unique signature as reported in Fig 3. Adequate changes to this signature pattern would render the appliance non identifiable. The increase in ϵ_r , associated to an appliance r , is expected to reduce the percentage of identifiable appliance signature. Fig 4a reports the percentage of identifiable appliance signature for each individual appliance in the smart meter data for a single day when, $\epsilon_r = 0 \forall r$. An $\epsilon_r = 0$ is the minimum privacy setting and means that the appliance signature should be left un-altered. Fig 4b, shows a different setting. Each individual appliance is assigned a different privacy setting using different ϵ values. Fridge $\epsilon_1 = 0.5$, Dryer $\epsilon_2 = 0.8$, Kettle $\epsilon_3 = 0.7$, Washing Machine $\epsilon_4 = 0.2$, PC $\epsilon_5 = 1$ and Freezer $\epsilon_6 = 0.3$. It is observed that the percentage participation of each individual appliance reduces according to its own epsilon value. For example, the freezer whose ϵ_6 has increased from 0 to 0.3 has reported a participation decrease from 30% to 24%. The decrease in the participation of all the appliances has resulted in the increase of the Other category, which refers to the consumption reading that does not fall into any of the appliance signatures.

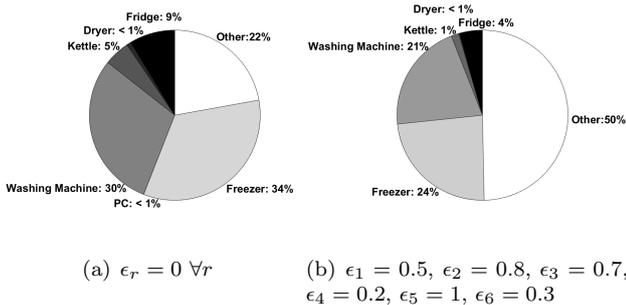


Figure 4: Percentage contribution of each appliance for different ϵ_r values. Here, Fridge= ϵ_1 , Dryer= ϵ_2 , Kettle= ϵ_3 , Washing Machine= ϵ_4 , PC= ϵ_5 and Freezer= ϵ_6

We further elaborate on the change in percentage contribution of each appliance signature when the privacy setting ϵ_r for only a single appliance is altered at a time, keeping the rest unaltered. Table 2 reports the results when ϵ for a single appliance is changed from zero to 1 in steps of 0.25 and the rest are kept zero. It can be observed from table 2 that, as the privacy for a particular appliance increases with an increasing value of ϵ , the percentage contribution, of that particular appliance decreases.

The original data set shows that, the overall power consumption of the household is divided into three phases. The Fridge and Kettle work on one phase, the dryer works separately on one phase and the Washing Machine along with the PC and Freezer work on the remaining phase. In a scenario when the user is willing to hide only a single appliance from the power consumption pattern, an efficient privacy preserving algorithm would be expected to identify the appliance correctly even if it is working concurrently with multiple other devices and hide the signature accordingly. This would, as a result, affect the percentage contribution of the devices that are working on the same time instance as the concerned device. This phenomenon is also visible from Table 2 where, by changing the privacy setting of the Fridge, the percentage contribution of the Kettle is also being affected and likewise, by changing the privacy setting of the Freezer, the contribution of the PC and Washing Machine are also affected, hence highlighting that the proposed approach correctly identifies appliances that are working concurrently.

We further validate the performance of the proposed approach using information theory principles. In particular, we observe the change in mutual information between the original smart meter reading and the smart meter reading after it is scattered using the proposed approach. Mutual information quantifies the amount of information two data sets share and thus how much does one data set reveal about the other [47]. We use mutual information between the original and the scattered data set as a measure of utility. Fig 5 reports the change in mutual information when ϵ_r associated to a particular appliance is increased from zero to one thus increasing the privacy of the appliance.

An increase in privacy should result in a decrease in mutual information and thus a decrease in utility of the data. However, the question which arises is, which appliances have the most effect on the overall privacy. Fig 5 reports that the larger the contribution of an appliance reported in Fig 4a, the greater the decrease in mutual information thus a greater decrease in the utility of the data.

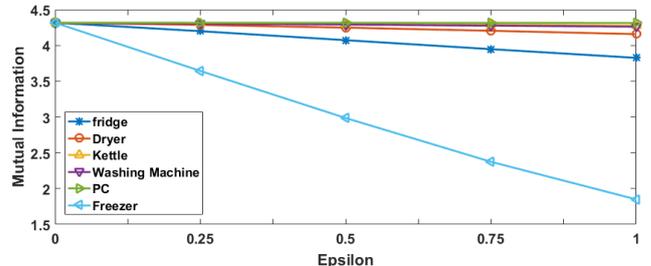


Figure 5: Change in mutual information between the Original data and the smart meter data scattered using the proposed approach for increasing ϵ_r .

Mutual information can also be used to assess privacy where privacy is a measure of the percentage contribution of each individual appliance. An increase in privacy in the considered environment implies that the percentage contribution of each individual appliance signature should reduce. We test this by reporting the change in mutual information between the smart meter data scattered using the proposed approach and the plug data available for each appliance. Fig 6 reports that, as the privacy setting is increased for each individual appliance, the mutual information between the plug data and the scattered data decreases thus showing an increase in privacy. The largest rate of decrease is reported by the Freezer which has the highest contribution to the overall consumption.

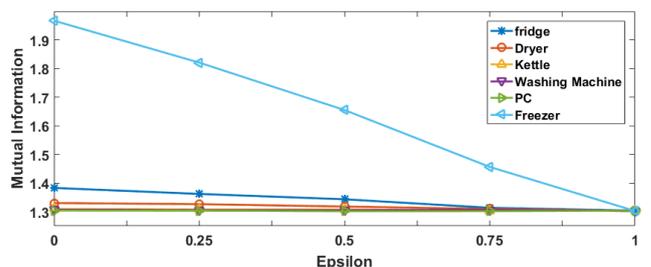


Figure 6: Change in mutual information between the plug data and the smart meter data scattered using the proposed approach for increasing ϵ_r .

We complement our claims using another set of simulations. In these simulations, we test the privacy preserving capability of the proposed approach against two well-known Non-Intrusive Load Monitoring (NILM) algorithms, namely: The Weiss' algorithm and the Baranski's algorithm. The time-series data generated using the proposed approach is using these NILM algorithms and the number of appliances being identified is reported. The

larger the number of successfully identified appliances, the lower the level of privacy. Therefore, in an ideal case, maximum privacy would be assured when no appliance is being detected.

NILM algorithms are used to identify appliances in a household and these algorithms can be broadly categorized into three classes: unsupervised, semi-supervised and supervised. An unsupervised algorithm only requires a household’s aggregate electricity consumption data, a semi-supervised model utilizes generic appliance models thus avoiding the requirement of intrusively installing sensors or the use of other training methods, whereas, a supervised approach uses the plug level data along with the smart meter reading to train and then to identify the existence of an appliance [48]. For our experiments, we use two NILM algorithms, a supervised algorithm referred to as the Weiss’ algorithm [15] and an unsupervised algorithm referred to as the Baranski’s algorithm [48]. The selection of the Weiss’ algorithm is made with the understanding that an approach working well for a supervised algorithm will naturally be better in performance when tested against semi-supervised or unsupervised algorithms. The Weiss’ Algorithm uses both the smart meter and the plug data available for each household to identify the real and reactive power of each appliance being used in the household. It extracts switching events from the household’s aggregate electricity consumption and assigns each event to the appliance with the best match in a signature database. On the other hand, the Baranski’s algorithm is unsupervised and thus operates without having information about the appliances existing in a household. It identifies recurring electricity consumption events in the aggregate electricity consumption of a household and clusters these events assuming that events in the same cluster belong to the same appliance. In these experiments, we also compare the proposed approach with an existing approach referred to as the ElecPrivacy [13] approach. The selection of this approach is due to its most relevance to the proposed approach as the authors therein identify the importance of individual appliances in a household. They divide the storage capacity of the battery source into equal sized slots where the number of slots is equal to the number of appliances in the household and use a unique charge and discharge pattern to hide all the appliances together.

We evaluate the performance of the proposed approach against the existing ElecPrivacy approach by testing the generated scrambled time-series data using the Weiss’ and the Baranski’s algorithm. An algorithm would be considered efficient in ensuring privacy if it is able to hide all the appliances, if required by the user, with the hiding being confirmed when Weiss’ and/or the Baranski’s algorithm are not able to detect the appliances in a household. Table 3 reports the results when smart meter data is scattered using the proposed approach and the resulting scattered data is fed into the Weiss’s algorithm to identify appliances in the household. In this set of experiments, ϵ_r is increased from 0 to 0.75 in steps of 0.25. The Weiss’s

algorithm is fed with the original plug data along with the altered smart meter data and then the appliance utilization is identified. Table 3 shows the change in true power and reactive power at On and OFF switching events, where a positive true power refers to an On switching event and a negative true power refers to an OFF switching event. It is evident that as ϵ_r increases from 0 to 0.75, the magnitude of true and reactive powers identified for each individual appliance decreases. This shows that with an increase in ϵ_r fewer number of switching events are classified for each individual appliance thus ensuring an increase in privacy. A reactive power of *Inf* and *NaN* is a result of false detection of an appliance. In the ECO data set, the smart meter power readings are accompanied by the corresponding changing current and voltage values and when the current and voltage curves do not support the power curve, the Weiss’ algorithm reports a *NaN* or *Inf* value. Thus it is clear from Table 3 that the proposed approach works considerably well despite a low accuracy and precision value reported in Table 1. We also compare the proposed approach with $\epsilon_r = 1$ against the existing ElecPrivacy approach and report the observed results in Table 4. It is observed that the proposed approach performs well in hiding an appliance as the Weiss’ algorithm does not identify any appliance whereas, it identifies most of the appliances when the existing ElecPrivacy approach is used. The main reason for this identification of appliances is that they divide the battery energy into equal number of slots, where this number is decided by the number of appliances in a household. Each appliance uses the available slot to hide its signature and the battery is charged when no appliance is consuming energy. In the considered ECO data set there are 6 appliances and very few intervals during which the battery can be charged using their defined approach. On the contrary, the proposed approach uses a novel battery charging pattern which ensures that the battery is charged at all possible intervals using a different amount of energy, hence enabling us to add noise into the smart meter reading.

We further strengthen our privacy claim by testing the proposed approach against the unsupervised Baranski’s algorithm. Similar to the previous experiment, the Baranski’s algorithm is fed as input the time-series data scrambled using the proposed approach with varying ϵ_r from 0 to 1 in steps of 0.25 and the obtained results are compared with the ElecPrivacy approach. Privacy is measured by the number of appliances that are successfully identified by Baranski’s algorithm, where a higher number of identified appliances is interpreted as a lower level of privacy.

The Baranski’s algorithm takes as input the aggregate 1Hz electricity consumption data for the household. We set the resulting number of clusters to 20 with the baseline condition that each appliance can only have two states with a maximum ON state of 60 minutes. Table 5 reports the results from the experiment. Each cluster shows the set of switching events that report a similar change in the electricity consumption pattern with the column size rep-

Table 3: Energy consumption data obtained using the Weiss' algorithm

Appliance	$\epsilon_r = 0\forall r$		$\epsilon_r = 0.25\forall r$		$\epsilon_r = 0.5\forall r$		$\epsilon_r = 0.75\forall r$	
	True Power	Reactive Power	True Power	Reactive Power	True Power	Reactive Power	True Power	Reactive Power
Freezer	-30.28	-29.91	-32.28	-37.38	-154.77	NaN	-114.47	Inf
Freezer	29.52	27.61	178.36	NaN	128.29	-Inf	104.73	NaN
Washing Machine	-2160.37	3.65	-731.76	-63.36	-1149.96	-2.56	-1101.37	4.49
Washing Machine	2195.10	10.21	735.74	57.49	4828.41	1.07	1453.01	0.36
Washing Machine	793.83	336.61	0	0	0	0	0	0
PC	-50.32	-50.69	-20.53	18.69	-23.63	13.43	-22.05	-0.18
PC	-28.17	16.99	-36.41	-19.53	30.85	12.00	28.81	-14.61
PC	64.55	-14.26	32.08	-2.53	24.62	-44.69	0	0
PC	92.36	68.29	0	0	0	0	0	0
Fridge	-24.12	-0.21	-151.02	Inf	-120.84	Inf	-96.81	Inf
Fridge	24.05	0.11	152.52	NaN	134.32	NaN	113.29	-Inf
Fridge	61.15	-12.66	0	0	0	0	0	0
Water Kettle	-1824.00	28.61	-1257.38	-22.50	-1406.03	-28.96	-590.06	25.42
Water Kettle	-1846.49	-43.21	-635.30	13.73	-684.27	5.06	-1149.41	4.34
Water Kettle	1872.67	73.17	1753.02	64.32	580.25	43.17	668.86	71.91
Water Kettle	1850.34	-22.55	1108.42	271.07	0	0	1107.67	18.30
Dryer	-494.89	-181.71	318.42	-7.27	-396.36	5.72	389.90	-5.18
Dryer	544.54	172.12	360.20	255.35	377.65	-10.05	0	0
Dryer	0	0	0	0	325.16	-10.27	0	0

Table 4: Energy consumption data obtained using the Weiss' algorithm

Appliance	Proposed Approach $\epsilon_r = 1\forall r$		ElecPrivacy [13]	
	True Power	Reactive Power	True Power	Reactive Power
Freezer	0	0	-30.27	-29.69
Freezer	0	0	29.39	27.04
Washing Machine	0	0	-2190.65	-13.70
Washing Machine	0	0	854.92	373.17
Washing Machine	0	0	2194.01	10.59
PC	0	0	-42.30	-4.90
PC	0	0	64.55	-14.26
PC	0	0	92.36	68.29
PC	0	0	0	0
Fridge	0	0	-24.16	-0.21
Fridge	0	0	24.36	0.26
Fridge	0	0	0	0
Water Kettle	0	0	-1832.91	-9.06
Water Kettle	0	0	1848.75	-30.02
Water Kettle	0	0	1862.13	82.14
Water Kettle	0	0	0	0
Dryer	0	0	-494.89	-181.71
Dryer	0	0	544.54	172.12
Dryer	0	0	0	0

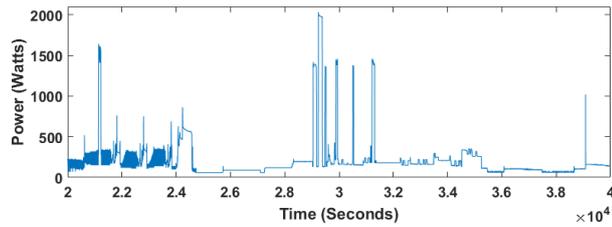
representing the number of events in a cluster. To enhance the usability and clarity of the obtained results, time stamps in the plug level information are used to assign each event to an appliance. The percentage of each assigned event in a cluster is reported in the % column and it is calculated using the proportion of events assigned to the appliance divided by the overall number of events in the cluster. Column App 1 and App 2 represent the appliances that have the highest and second highest number of assigned events in a cluster respectively. It can be observed that, when no privacy is introduced with $\epsilon_r = 0 \forall r$, Cluster 4 and Cluster 6 exclusively contain stop and start event of the Freezer respectively, while, Cluster 1 reports a switching event due to both the Washing Machine and the Freezer. Table 5 highlights that, as $\epsilon_r \forall r$ increases from 0 to 1, the overall size of clusters increase resulting in a decrease in participation of individual appliances. At the same time, the magnitude of the change in power ΔP also decreases with increasing ϵ_r . These changes are merely a result of the increase in noise

in the generated time-series data. The addition of noise divides a single high power spike into multiple small steps thus generating a large number of clusters with smaller ΔP values. In the considered household, the Fridge and the Freezer consume the smallest amount of RMS power, resulting in their more frequent identification when more noise is added into the generated time-series data. In a household, a Fridge and a Freezer run continuously for the whole day, exhibiting no correlation with the presence or absence of an individual. Therefore, the identification of these devices is not considered as a privacy breach. Considering this, it is observed from table 5 that, the proposed approach increases privacy as ϵ_r increases from 0 to 1. On the contrary, when the same Baranski's algorithm is used to identify appliances from the time-series data generated using the ElecPrivacy approach, table 5 reports that, most of the appliances are still easily identifiable with only a slight change in the magnitude of ΔP .

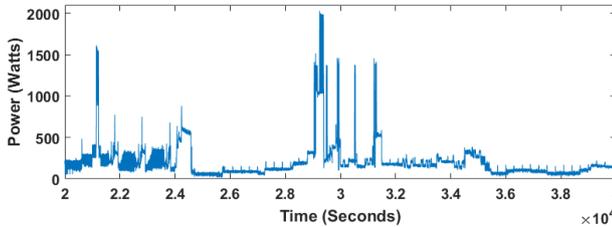
In the final set of results, we demonstrate the beneficial effect of noise addition to the proposed approach. Fig 7 shows the resultant smart meter data for a randomly selected date (7/06/2012) when the proposed approach and the ElecPrivacy approach are used. It also presents the original smart meter data for reference. In this set of experiments, we use a harvesting interval of 5 minutes (300 sec). This creates the need for any privacy ensuring algorithm to ensure that the average power consumption for each 300 sec interval remains the same despite the necessary scattering. Fig 7b shows that the proposed approach maintains the same energy consumption pattern as that reported in Fig 7a whereas, ElecPrivacy in Fig 7c reports a different pattern. At the initial stages from time values 2.2×10^4 and 2.4×10^4 there is an extra peak. This does hide an appliance that might be running on the particular instance but it changes the average consumption per harvesting interval thus forcing the consumer to pay more due to the altered smart meter reading. Moreover, a pat-

Table 5: Event clusters provided by Baranski's algorithm

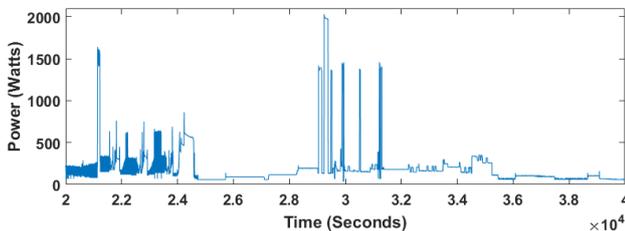
Cluster	$\epsilon_r = 0\sqrt{r}$						$\epsilon_r = 0.25\sqrt{r}$					
	ΔP	Size	App.1	%	App.2	%	ΔP	Size	App.1	%	App.2	%
C_1	-67	4158	Washing Machine	18%	Freezer	15%	34	49070	Washing Machine	1%	Freezer	1%
C_2	-92	3000	Washing Machine	7%	Fridge	1%	-31	41802	Washing Machine	1%	Freezer	1%
C_3	37	2602	Washing Machine	14%	Fridge	11%	-33	41600	Freezer	1%	Washing Machine	1%
C_4	-19	2548	Freezer	28%	Fridge	6%	35	30854	Washing Machine	1%	Freezer	1%
C_5	143	2538	Washing Machine	9%	Fridge	0%	51	13523	Dryer	1%	Freezer	1%
C_6	56	2490	Freezer	27%	Washing Machine	18%	-50	12583	Freezer	1%	Fridge	1%
C_7	-126	1889	Washing Machine	12%	Dryer	3%	-45	12170	Freezer	3%	Fridge	1%
C_8	50	1806	Washing Machine	9%	Fridge	1%	39	10983	Washing Machine	1%	Freezer	1%
C_9	119	1520	Washing Machine	5%	Fridge	1%	56	8769	Washing Machine	1%	Freezer	1%
C_{10}	-70	943	Washing Machine	4%	Dryer	3%	-56	7564	Freezer	1%	Washing Machine	1%
C_{11}	85	726	Washing Machine	6%	Dryer	3%	37	7146	Freezer	3%	Fridge	1%
C_{12}	574	495	Fridge	26%	Freezer	1%	-71	6156	Washing Machine	2%	Freezer	1%
C_{13}	1658	483	Fridge	4%	Washing Machine	1%	-2060	4877	Dryer	2%	Washing Machine	2%
C_{14}	88	450	Washing Machine	8%	Fridge	6%	2045	3263	Dryer	3%	Washing Machine	2%
C_{15}	-1271	397	Fridge	4%	Water Kettle	2%	2212	2798	Washing Machine	2%	Dryer	2%
C_{16}	-504	375	Fridge	3%	Washing Machine	2%	103	1954	Fridge	1%	Freezer	1%
C_{17}	2042	371	Water Kettle	4%	Fridge	3%	-105	1494	Freezer	1%	Fridge	1%
C_{18}	-80	360	Fridge	7%	Dryer	6%	-2027	1044	Dryer	2%	Washing Machine	2%
C_{19}	-1940	354	Water Kettle	4%	Fridge	3%	2713	216	Washing Machine	4%	Fridge	1%
C_{20}	-2060	176	Fridge	10%	Freezer	3%	-2805	216	Washing Machine	4%	Dryer	1%
	$\epsilon_r = 0.5\sqrt{r}$						$\epsilon_r = 0.75\sqrt{r}$					
	ΔP	Size	App.1	%	App.2	%	ΔP	Size	App.1	%	App.2	%
C_1	-42	54680	Freezer	1%	Washing Machine	1%	31	51694	Washing Machine	1%	Freezer	1%
C_2	44	47283	Freezer	1%	Dryer	1%	-28	45829	Washing Machine	1%	Freezer	1%
C_3	35	44248	Washing Machine	1%	Freezer	1%	-29	42509	Freezer	1%	Washing Machine	1%
C_4	-31	35469	Washing Machine	1%	Freezer	1%	30	34380	Freezer	1%	Washing Machine	1%
C_5	-47	12758	Fridge	1%	Freezer	1%	31	14827	Freezer	2%	Fridge	1%
C_6	43	12471	Freezer	1%	Fridge	1%	-29	11718	Freezer	4%	Fridge	1%
C_7	44	9781	Washing Machine	1%	Freezer	1%	34	11457	Freezer	1%	Washing Machine	1%
C_8	-50	9446	Freezer	1%	Fridge	1%	-41	11298	Freezer	1%	Fridge	1%
C_9	-40	8701	Freezer	4%	Fridge	1%	40	9840	Freezer	1%	Fridge	1%
C_{10}	37	6942	Washing Machine	1%	Fridge	1%	-41	8219	Freezer	1%	Washing Machine	1%
C_{11}	-57	5801	Fridge	1%	Freezer	1%	-45	6865	Freezer	1%	Fridge	1%
C_{12}	1288	4899	Fridge	2%	Dryer	2%	49	3879	Fridge	1%	Dryer	1%
C_{13}	-1281	4813	Fridge	2%	Water Kettle	1%	-1111	3526	Washing Machine	2%	Fridge	2%
C_{14}	40	4603	Freezer	4%	Fridge	2%	1157	3327	Dryer	2%	Washing Machine	2%
C_{15}	78	1581	Freezer	1%	Fridge	1%	-3796	1644	Dryer	2%	Washing Machine	2%
C_{16}	-129	660	Fridge	2%	Washing Machine	1%	3793	1599	Dryer	2%	Fridge	2%
C_{17}	3086	594	Washing Machine	3%	Freezer	2%	3814	562	Washing Machine	2%	Fridge	1%
C_{18}	-3076	589	Washing Machine	2%	Fridge	1%	-3773	562	Washing Machine	3%	Freezer	1%
C_{19}	-3185	27	Freezer	4%	Washing Machine	4%	-3911	539	Washing Machine	5%	Dryer	2%
C_{20}	3107	26	Fridge	0%	Freezer	0%	3931	530	Washing Machine	4%	Dryer	2%
	$\epsilon_r = 1\sqrt{r}$						ElecPrivacy [13]					
	ΔP	Size	App.1	%	App.2	%	ΔP	Size	App.1	%	App.2	%
C_1	20	45089	Freezer	1%	Dryer	1%	-34	5307	Freezer	24%	Washing Machine	10%
C_2	-30	39203	Freezer	2%	Dryer	1%	153	2752	Washing Machine	8%	Fridge	2%
C_3	18	34441	Freezer	1%	Fridge	1%	38	2650	Washing Machine	14%	Fridge	12%
C_4	-16	32727	Freezer	1%	Fridge	11%	59	2411	Freezer	27%	Washing Machine	19%
C_5	-16	30863	Freezer	1%	Fridge	1%	-128	2410	Washing Machine	20%	Fridge	5%
C_6	34	26954	Freezer	1%	Dryer	1%	-100	2279	Washing Machine	10%	Dryer	3%
C_7	-32	16222	Freezer	3%	Fridge	1%	-102	2073	Washing Machine	6%	Dryer	1%
C_8	52	14939	Freezer	2%	Dryer	1%	59	2012	Washing Machine	10%	Fridge	1%
C_9	-44	14638	Dryer	1%	Freezer	1%	125	1545	Washing Machine	5%	Dryer	1%
C_{10}	22	9547	Freezer	2%	Dryer	1%	91	763	Washing Machine	6%	Dryer	3%
C_{11}	21	5314	Freezer	1%	Fridge	1%	-71	580	Washing Machine	4%	Dryer	4%
C_{12}	-34	3873	Freezer	2%	Fridge	1%	90	461	Washing Machine	7%	Fridge	7%
C_{13}	-156	2650	Fridge	1%	Freezer	1%	-503	456	Fridge	2%	Washing Machine	2%
C_{14}	-47	1938	Freezer	2%	Fridge	1%	-1277	425	Fridge	4%	Water Kettle	2%
C_{15}	140	1694	Fridge	3%	Washing Machine	3%	1239	420	Fridge	5%	Washing Machine	1%
C_{16}	164	1638	Fridge	2%	Fridge	2%	-1948	378	Water Kettle	4%	Fridge	3%
C_{17}	-704	615	Dryer	3%	Fridge	2%	-84	366	Fridge	7%	Dryer	6%
C_{18}	706	588	Fridge	4%	Dryer	3%	2031	330	Water Kettle	4%	Fridge	2%
C_{19}	1873	173	Fridge	3%	Dryer	2%	1911	319	Fridge	6%	Washing Machine	3%
C_{20}	-1944	157	Fridge	1%	Dryer	1%	-2028	204	Fridge	8%	Freezer	3%



(a) Original



(b) Proposed



(c) ElecPrivacy [13]

Figure 7: Smart meter reading of a household on 7/06/2012 for comparison between the a) original reading b) after scrambling using the proposed approach c) after scrambling using the existing ElecPrivacy approach.

tern similar to the original meter is reported in the interval from 2.4×10^4 and 2.8×10^4 as a result of the battery not having sufficient energy to alter the smart meter reading thus revealing all the appliances.

6. Conclusion

In this work, we highlight the relationship between appliance specific privacy of an individual and the utility of a smart meter generated data. We proposed a new approach that allows the user to control the amount of information that is being shared regarding each individual appliance. This allows the user to trade between the level of user data privacy in exchange to the utility of the resultant smart meter data. Simulations were conducted to test the proposed approach with respect to the amount of privacy achieved and the resulting smart meter data utility. Results indicate the proposed approach is successful in controlling the privacy of each individual appliance and the utility of the resulting smart meter data. Appliances with higher power consumption are also found to have a larger effect on the total privacy achieved. The obtained results also indicate an improvement in performance of the proposed approach when compared with the existing ElecPrivacy approach. This comparison was conducted

by feeding the resulting smart meter data into the Weiss' and the Baranski's algorithms which highlight that, the traces generated by the proposed approach are harder to identify. The latter demonstrates its effectiveness. In the future, we aim at adopting a more analytical approach to the considered problem by attempting a direct or suboptimal solution to the posed optimization problem.

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