# Retrofit of a UK residential property to achieve nearly zero energy building standard

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**Abstract.** It is currently agreed upon that one of the major challenges in the construction industry is the energy efficiency of existing buildings. The World Meteorological Organisation (WMO) and United Nations (UN) have reported that the concentration of global atmospheric carbon dioxide has increased by an average of 50%, a record speed, from 2015 to 2016. The housing sector contributes to 45% of the UK's carbon emissions. To help tackle some of those issues the recast Energy Performance Building Directive (EBPD) has introduced Nearly Zero Energy Buildings (NZEBs) in the coming years (including buildings that will undergo refurbishment/ renovations). This paper will explore the retrofitting of a UK residential dwelling using Thermal Analysis Simulation (TAS, EDSL) software by focusing on building fabric improvements and usage of on-site renewables. The CIBSE Test Reference Year (TRY) weather data has been selected to examine the performance of the building under current and future climate projections. The proposed design variables were finally implemented in the building altogether on TAS. The simulation results showed a reduction in the building's annual energy consumption of 122.64kWh/m² (90.24%). The greatest savings after this were achieved for the annual reduction in carbon emissions and avoided emissions, which were 84.59% and 816.47kg/CO<sub>2</sub>, respectively.

**Keywords**: building performance; sustainability; near-zero; thermal analysis simulation; energy consumption

# 1. Introduction

Traditional properties are undergoing retrofitting to be able to compare to newer buildings' energy performance. Per UK's energy statistics, 2016, the domestic sector is responsible for 40-45 percent of energy consumption and contributes to approximately 45% of the UK's CO<sub>2</sub> emissions. Within this framework, in 2007, a policy stating that "...in the household sector we will continue to raise energy performance standards for new homes... through Part L of the Building Regulations with the aim of delivering zero-carbon homes by 2016" was introduced (although has

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not been fully implemented in 2016) (DEFRA 2007).

Whilst many new buildings comply with the high standards of Part L of the building regulations, thereby making the process of retrofitting them into Nearly Zero Energy Buildings (NZEBs) less challenging (i.e., fewer alterations needed); older buildings have little/no measures in place to save energy (Gagliano *et al.* 2017). Therefore, even if the new policy is fully implemented, within urban areas particularly where most space is occupied with existing older buildings, it will mean reaching this target is still a difficult task. More than 50% of residential buildings were built before 1971 (Itard and Meijer 2008). Thus, it is essential that those older buildings are also retrofitted to help achieve the target.

According to Zero Carbon Hub (ZCH), "the main sources of energy consumption in homes are heating/cooling, lighting, hot water (regulated energy) and appliances (unregulated energy)." Retrofitting of existing buildings with a focus on those sources therefore has the potential to bring substantial savings in energy consumption. Compared to 'demolishing and rebuilding,' retrofitting, is considered an excellent alternative as it is significantly more environmentally efficient and can easily achieve the same results. In addition, demolishing of buildings contributes to approximately 30 percent of total landfill waste, making it the biggest source of landfill by volume. Retrofitting an older building uses four to eight times less resources in comparison to new buildings (Gagliano *et al.* 2017).

This paper will therefore use dynamic thermal simulation to propose how an existing UK residential building can be retrofitted to achieve the NZEB standard. Thereby establishing a method platform to discern an *adequate* design solution for common UK households, whilst taking into consideration the influence of current and future climate conditions on performance of said buildings. For this work an adequate solution will be one that matches the ZCH definition for NZEBs. The dwelling will be retrofitted with a focus on incorporating on-site renewables and improving the building fabric. The analysis software for this work will be Thermal Analysis Simulation (TAS) software (EDSL TAS 2017). It should also be noted that the scope of this paper is limited to the retrofitting of the case study dwelling and examining its performance under various climates, therefore, costs will not be considered in the selection of design variables and solution.

## 2. Literature review

EPBD aimed to improve overall energy efficiency of buildings, which in turn would reduce CO<sub>2</sub> emission and energy consumption contribution of the building sector (DBL 2016). Indeed, many countries including the UK adopted the directive which introduced the 'Home Information Packs' (HIPs). Despite this a recast directive was introduced on 19<sup>th</sup> May 2010 after it had emerged that the building sector still contributed to 40 percent of total energy consumption within Europe (Brian 2011, EU Parliament 2010). It was specified that member states need to reduce total energy consumption from the building sector and increase usage of renewable energy sources. It was this recast directive which introduced NZEBs.

For this work the definition to be used to classify a building as a NZEB will be the UK definition developed by ZCH. Since 2008 ZCH has worked with the UK government and industry to create a standardised definition for NZEBs which can then be used by the building sector industry (DCLG 2006-2009).

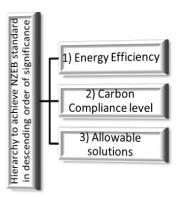


Fig. 1 Reproduced figure of government's preferred hierarchy to achieve N/ZEB standards (ZCH 2009)

As can be seen from Fig. 1, ZCH has set out a hierarchy to achieve the standard. Within this, energy efficiency is the prime issue which needs to be addressed. This focuses particularly on the energy efficiency of the building fabric. 'Fabric Energy Efficiency Standard' (FEES) compliant homes mean that a comfortable internal temperature is maintained. The FEESs' specify the "minimum level for overall fabric performance" required to achieve a NZEB. It is essentially the maximum calculated energy required for a house to maintain internal comfort conditions. It does not consider systems' efficiencies, building services, fixed lighting, ventilation strategy or the nature of the fuel used; but rather the fabric U-values, thermal bridging, thermal mass, and features affecting lighting and solar gains (ZCH 2009). A limit of 46 kWh/m²/year for detached dwellings is set for UK NZEBs.

The subsequent factor to take into consideration is the 'Carbon Compliance.' The current average carbon emissions per household in the UK is  $26 \text{ kg CO}_2/\text{m}^2/\text{year}$  (CCC 2016). Once the fabric performance has been taken into consideration, any residual CO<sub>2</sub>, "must be less than or equal to the carbon compliance limit" set by ZCH. For a detached house, this compliance level is set as  $10 \text{ kg CO}_{2(eq)}/\text{m}^2/\text{year}$ . Whilst this may seem challenging, ZCH reiterated it is deliverable (ZCH 2013).

Finally, by means of 'allowable solutions', any CO<sub>2</sub> emissions remaining after achieving carbon compliance (which "cannot be cost-effectively off set on-site"), are offset via "nearby or remote measures." The allowable solutions to be incorporated in this paper will only include 'on-site' options such as electricity storage for PV panels to investigate its effect via simulation. Moreover, 'near-site' and 'off-site options' were introduced for multi-storey residential buildings.

Looking at other available definitions it can see that the EPBD provides a generic definition for NZEBs. However, a widely accepted definition does not exist (Kolokotsa 2010). Moreover, acknowledging the various climatic conditions of member states, the EPBD does not provide specific requirements such as set energy consumption values. These shortcomings, together with the absence of a standardised calculation methodology for energy performance, lead to a disparity in the approach undertaken to achieve NZEBs. Furthermore, in certain cases this has led to "national targets based on the concept without a clear definition" (Voss *et al.* 2011).

Although commercial definitions of NZEBs do exist, they tend to be limited and/or predilected (Voss *et al.* 2011). For instance, although it is recognised that an annual net/nearly-zero energy balance is not satisfactory as a standalone requirement to classify a building as nearly-zero energy, many commercial definitions define them as such (Heiselberg *et al.* 2009). This is because the

EPBD intended that NZEBs are to be connected to an energy grid or a smart grid and import/export electricity rather than being energy autonomous. Another example would be considering only thermal or electrical needs to achieve the balance. In other cases, energy inefficient buildings were classified as NZEBs due to their use of "oversized photovoltaic (PV) systems but without applying relevant energy saving measures" (Voss *et al.* 2011, 2012). Consequently, these definitions cannot form an adequate standard that can be used for regulations and policies.

One the most widely-used definition of NZEBs was developed by the 'National Renewable Energy Laboratory' (NREL). This definition places emphasis on the use of on-site renewables and makes it a requirement that the building needs to generate an equal amount of energy as it uses on an annual basis. It also considers costs and carbon emissions. This is very similar to the definition developed by the International Energy Agency (IEA), although the IEA considers NZEBs as dwellings which do not rely on any fossil fuels (Voss and Riley 2009). The United States Department of Energy (DOE) has also released a definition which applies to both residential and commercial buildings. The main consideration in this definition is that the nearly-zero balance should be met via renewables, similarly to the EU definition (DOE 2008). The California Energy Commission (CEC) has described a NZEB as a building which would meet its energy efficiency target via renewables and would be grid connected (CEC 2009).

The main reasons for selecting the UK's definition for this work are as follows:

- The UK's definition only applies to domestic buildings; whereas other definitions cover both residential and commercial buildings. This paper is using a residential building; therefore, the UK's definition will be more focused, detailed, and relevant to the scope of this paper.
- Although ZCH has ceased operation since mid-2016, which was a direct result of the government no longer pursuing the 2016 NZEB target, the work and definition produced over their 8 working years is still endorsed by the industry and the government. Furthermore, no other organisation has been set up to carry on with this work and many elements of the definition have been directly incorporated into current building regulations. For instance, many of the energy efficiency targets have been incorporated into Part L of the building regulations (ZCH 2016).

Overall, the variations in currently available definitions are minute. Most importantly they all cover the same areas of focus as they consider the use of renewable energy, the zero-carbon balance, grid connections, and the costs. For this reason, choosing one of these definitions over the other will not lead to significant variation in analysis and discussion.

## 3. Methodology

The building to be studied is a four-bedroom detached dwelling located in Bracknell, Berkshire, England. According to the English Housing Survey (2016), 35 percent of the British population live in detached houses. Meaning that this type of dwelling is the second most common type of residential dwelling (with semi-detached being the most common) across the UK, thereby making it an excellent representative as a case study. Furthermore, this dwelling was built pre-1990, meaning that the standards to which the house was built were below today's targets, making it more challenging to retrofit.

Building modelling and simulation software TAS was used to predict energy performance, baseline and mitigated  $CO_2$  emissions, improve thermal and therefore occupant comfort (EDSL TAS 2017). The files used to complete the model on TAS are the plan views shown in Fig. 2. The

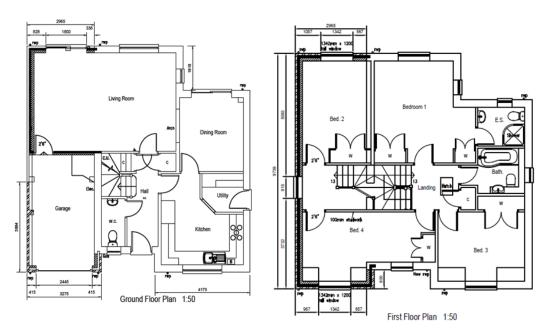


Fig. 2 Floor plans of the case study building with a scale of 1:50

North angle was set to 135 degrees clockwise to the North to match the actual orientation of the dwelling. Furthermore, the latitude was changed to 51.42 degrees North, the longitude to -0.75 degrees East, and the Coordinated Universal Time (UTC) to +0.00. Initially, the model created on TAS was a replica of the existing state of the dwelling. Thus, the initial generated energy model was the reference point for improvements. Refer to Amaoko-Attah and B-Jahromi (2014) for detailed description of the modelling process on TAS.

In essence, it would be viable to implement a Heuristic search method. This systematic approach guarantees the provision of a good solution in a relatively short time (Pean *et al.* 2017). However, for this work a stochastic approach is followed. This is compatible with the spectrum of this paper and has the advantage of allowing the computation of results for the many design variables which could be adopted.

As this work aims to study the effectiveness of proposed design variables to reach NZEB standards, even under potentially different climatic conditions, weather data is a vital consideration of the methodology. The type of weather file selected for carrying out the analysis is the Test Reference Year (TRY). This was selected because the Design Summer Year (DSY) weather file is suitable for overheating analysis, meanwhile the Test Reference Year (TRY) is suitable for "energy analysis and for compliance with the UK Building Regulations (Part L)" (Eames *et al.* 2016, EDSL TAS 2017).

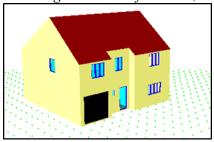
Finally, once a design solution has been selected, it will be examined under various climatic scenarios. These will be based on future projections. For each scenario, there are three emission cases: 'Low', 'Medium', and 'High.' The projected emissions scenarios range from low-energy usage and carbon emissions to high fossil fuel usage and carbon emissions. The High emission scenario represents the biggest increase in consumption of fossil fuels in the future and therefore the largest increase in projected temperature. In other words, it is the worst-case scenario projection that is currently available. This will be selected for all time periods because, if the

dwelling continues to perform under this worst-case scenario, regardless of which climatic condition is accurate in the future, the building's energy performance will not be undermined.

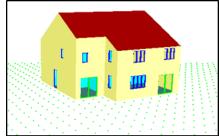
# 3.1 Modelling assumptions

- 1. It was assumed that the dwelling is occupied from 6pm-8am during weekdays and for a full 24 hours during the weekend. Furthermore, the boiler is in operation between 5am and 9pm daily. This was selected based on average occupancy patterns in domestic buildings in the UK (UOS 2016).
- 2. The automatic simulation of natural ventilation (because of windows, doors, ventilators, and other apertures-relative to their altitude and orientation) will be assumed to be the realistic representation of the actual airflow (EDSL TAS 2017).
- 3. The National Calculation Method (NCM) database will be used to represent all zones, including circulation, kitchen, and toilets (EDSL TAS 2017). It will be assumed that these internal conditions are the actual current conditions of the dwelling (Table 1).
- 4. Fully adopting the CIBSE TRY weather files without any alterations and assuming that they are valid and relevant to the micro-climate of Bracknell.
- 5. Fuel Source CO<sub>2</sub> Factor-Natural gas=0.216 Kg/kWh and Grid Supplied Electricity=0.519 Kg/kWh (EDSL TAS 2017).

Summary of selected climatic weather files: London TRY-Test reference year for London adapted to UKCP09 'High' scenarios for 2020s, 2050s, and 2080s weather file



(a) Front elevation



(b) Rear elevation

Fig. 3 TAS 3D Modelling results

Table 1 NCM internal conditions database

Zone	Occupancy levels, people density, lux level
Bedroom	$0.0229 \text{ person/m}^2$ , $100 \text{ lux}$
Toilet (Water Closet-WC)	$0.024 \text{ person/m}^2$ , $100 \text{ lux}$
Food prep/kitchen	$0.023 \text{ person/m}^2, 300 \text{ lux}$
circulation	$0.016 \text{ person/m}^2$ , $100 \text{ lux}$
Bathroom	$0.0187 \text{ person/m}^2$ , 150 lux
Common Area	$0.0196 \text{ person/m}^2$ , $100 \text{ lux}$
Lounge	$0.0188 \text{ person/m}^2$ , 150 lux
Dining	$0.0169 \text{ person/m}^2$ , 150 lux

Table 2 Building fabric results of baseline model

	Detached house ('Balanced'/NZEB)	Detached house (Case study - TAS initial model simulation)
External wall U-value (W/m <sup>2</sup> k)	0.15	0.32
Ground floor U-value (W/m <sup>2</sup> k)	0.13	0.57
Window U-value (W/m <sup>2</sup> k)	0.8	3.45
Roof U-value (W/m <sup>2</sup> k)	0.13	0.29
Air permeability rate (m <sup>3</sup> /h/m <sup>2</sup> @50Pa)	1.0-5.0	6.00
Thermal bridge y-value ((W/m²k)	0.05	0.15
Space heating/cooling demand (kWh/m²/year)	46	76
Annual energy consumption (kWh/m <sup>2</sup> )	10-19	135.91
Annual carbon emissions (KgCO <sub>2</sub> /m <sup>2</sup> )	10	51.73

#### 4. Results and discussions

#### 4.1 Results of baseline model

Looking Table 2, it can be seen that there is an almost 40% difference between the case study's space heating/cooling demand and the NZEB target. As mentioned previously, the space heating and cooling demand (FEES) refers to the maximum amount of energy that is required to maintain a comfortable internal temperature and is influenced by the building fabric U-value, thermal bridging, air permeability, thermal mass, external heat gain (solar), and internal heat gains (ZCH 2009). The value obtained as a result of simulation suggests that current occupants require a large amount of energy to achieve and maintain a comfortable internal temperature.

Another important aspect of the results that needs to be taken into consideration is the annual energy consumption of the dwelling. Unlike the space heating and cooling demand, the annual energy consumption is affected by carbon emission factors for the different fuel types and provides a value for the actual energy used per year to keep the building at 19°C and above (CIBSE 2000). Houses with very poor insulation can reach values of 400kWh/m²/year. The reason for this high value is because generally 1 litre of fuel oil is required to heat a square metre of a building per year (Seiders *et al.* 2007). However with adequate insulation this value can be considerably lowered. The total energy consumption considers heating, cooling, auxiliary, lighting, Domestic Hot Water (DHW), equipment, and displaced electricity (where applicable). In addition, the simulation results for the carbon emissions also takes into consideration building systems, air/ plan side HVAC control(s), building envelope elements (insulation, glazing etc.), lighting/daylighting interaction(s), energy consumption, occupancy schedule, fuel type, ventilation, DHW etc. (EDSL TAS 2017).

# 4.2 Results of various design variables

#### 4.2.1 Thermal Insulation

The existing insulation for the roof and the external cavity wall is an 85 mm mineral wool quilt. This is the most common form of insulation used in regular UK dwellings due to its simple installation and inexpensiveness. The ground floor insulation is 35 mm expanded polystyrene

(EPS). Looking at the initial results generated by the building it can be concluded that the insulation of all those building elements is insufficient.

Table 3 shows that an implemented increase of the thickness of the thermal insulating layer can contribute to a reduction in U-values. Furthermore, EPS did not only have the lowest U-values in comparison to wool insulation, it also contributed to significantly lower annual energy consumption, and lower CO<sub>2</sub> emissions. Previous studies have demonstrated that whilst increasing the thickness of the thermal material is favourable, it is essential that an 'optimal thickness' is selected (Ma and Wang 2012). This is because, further increase beyond the optimal thickness will not have any additional benefit for reducing U-Value and energy consumption. Therefore, one further simulation using EPS was conducted with varying thickness as shown in row 7 and 8. Once the simulation with 130 mm thickness was conducted, it was apparent that this was the optimal thickness for this building and will therefore be the adopted value in the final analysis of the building.

Table 3 U-value results of various thickness of EPS, mineral wool batt, and rock wool

	Material	External Wall U- Value (W/m²k)	Roof U- Value (W/m <sup>2</sup> k)	Ground Floor U- Value (W/m²k)
1	EPS, 85 mm	0.32	0.29	0.18
2	EPS, 150 mm	0.15	0.14	0.12
3	Mineral wool batt, 85 mm	0.38	0.31	0.22
4	Mineral wool batt, 150 mm	0.25	0.22	0.16
5	Rock wool, 85 mm	0.38	0.34	0.24
6	Rock wool, 150	0.24	0.23	0.17
7	EPS, 100 mm	0.24	0.21	0.15
8	EPS, 130 mm	0.15	0.16	0.12

Table 4 Simulation results of various ventilation systems and its comparison to baseline model

Type of Ventilation	Air Permeability rate (m³/h/m² @50Pa)	Heating	Cooling	Total	Heating	Cooling	Total
		Energy	Consump	otion	Carbo	on Emission	1S
		(1	$kWh/m^2$ )		(kg	$gCO_2/m^2$ )	
Whole-house Ventilation	3	38.21	0.87	84.76	11.63	1.69	28.30
Mechnical Ventilation (with VRF)	3	35.42	0.53	82.12	10.08	1.20	24.40
Baseline Model	6	60.35	0.00	135.91	20.72	0.00	51.73

Table 5 Simulation results of various lighting systems and controls and its comparison to baseline model

Type of lighting system/control	Lighting	Total	Lighting	Total
	Energy consump	ption(kWh/m <sup>2</sup> )	Carbon emissio	ns (kgCO <sub>2</sub> /m <sup>2</sup> )
LED	12.23	100.37	4.92	42.14
CFL	13.45	119.56	5.65	44.30
Baseline Model	15.69	135.91	6.07	51.73

#### 4.2.2 Ventilation

Airtightness can be considered one of the most important aspects to ensure that the energy efficiency of the building can reach its full potential. Even if a high level of thermal insulation is reached and a passive solar heating system is incorporated, their benefits will be lost if the "warm air can leak out and cold air can leak in" (Brian 2011). A 'reasonable' limit has been set by the building regulations (Part L) as 10 m<sup>3</sup>/h.m<sup>2</sup> at 50 Pa. An energy efficient building should be between the range of 1 to 3 m<sup>3</sup>/h.m<sup>2</sup> at 50 Pa. Mechanical ventilation (MV) in this case is a requirement that needs to be provided to avoid poor air quality as the airtightness value is very low (Ayoub et al. 2017). Currently, ventilation in the dwelling is natural passive ventilation as this is achieved by simply opening windows and doors. The measured air permeability level as shown in Table 4 was 6 m<sup>3</sup>/h.m<sup>2</sup> at 50 Pa with an infiltration level of 0.250 air changes per hour (ACH). Whilst this does not exceed the limit set by the building regulations (Part L), it is still underperforming compared to the target for NZEBs. Although this method of ventilation requires no direct energy to operate, it still accounts for one third of the space heating energy demand, due to the large volume of warm air exiting the property (Ayoub et al. 2017). Consequently, with 'heating' being the largest contributor to annual energy consumption, incorporating mechanical ventilation will provide fresh (pre-warmed air), which will in turn reduce space heating demand.

Although ventilation systems added cooling loads to the energy consumption and carbon emissions, the overall values are still much lower in comparison. The simulation runs with various ventilation systems shown in Table 4 indicate that incorporating a ventilation system in the dwelling will have a significantly positive contribution to reducing energy consumption and carbon emissions. The largest difference for energy consumption and carbon emissions is 39.58% and 52.83%, respectively. If Mechanical Ventilation with Variable Refrigerant Flow (VRF) is to be adopted with the other measures, it would have the largest contribution to improving energy efficiency of the building and reduce emissions. It is also worth noting that this system has limited space requirements which make it ideal for incorporating into older buildings undergoing retrofitting.

## 4.2.3 Lighting

The building currently uses incandescent lighting as its main source of lighting. The simulated results shown in Table 5 demonstrate that incorporating either LEDs or CFLs will further contribute to a reduction in energy consumption and carbon emissions. Initially LEDs are more expensive than CFLs, however in the long-term they are more cost-effective and have a longer life-span (Figueiredo and Martin 2010). Therefore, the existing incandescent lights will be replaced with LEDs; which are more efficient and consume less power for similar illumination intensity.

#### 4.2.4 Glazing

The windows and entrance doors are wooden framed constructed from an uncoated double glazed (air filled) frame with an overall heat transfer coefficient of 2.55 W/m²K. The results in Table 6 show that incorporating triple glazing provides a 42.17% decrease of U-value and 22.64% decrease in average U-value in comparison to the baseline model. Therefore, triple glazing will be selected to undergo simulation for the final analysis.

#### 4.2.5 Renewable/microgeneration systems

The simulated results in Table 7 show that solar panels are the most effective at reducing

carbon emissions and improving energy performance of the dwelling. The solar panels have been selected to be installed on the roof of the building. This is because, with current technology, this is one of the most efficient ways to generate electricity using solar energy. A 20% efficient 4kW module with solar battery storage is to be used; each panel will be made of a 'Monocrystalline silicon solar cell.' Amongst commercially available solar panels, Monocrystalline ones, have the highest energy efficiency and longest life expectancy of 25-30 years (Visa 2014). Therefore, although they may seem more expensive initially, in the long term they will offer the most value in terms of energy and cost efficiency.

Table 6 Simulation results of various types of glazing and its comparison to baseline model

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Type of glazing	Air permeability rate (m <sup>3</sup> /h/m <sup>2</sup> @50Pa)	Windows	Average	Heating	Total	Heating	Total
		U-value	$(W/m^2k)$		Energy nption(kWh/m²)		emissions (O <sub>2</sub> /m <sup>2</sup> )
Double glazing, air filled, low-e	4.5	2.20	0.60	53.97	90.23	16.12	42.37
Triple glazing, argon filled, low-e	3.0	0.83	0.53	42.65	87.34	15.20	30.53
Baseline model (4-6-4 uncoated glass, air filled)	6.0	3.45	0.84	60.35	135.91	20.72	51.73

Table 7 Simulation results of various renewable and microgeneration systems and its comparison to baseline model

Type of renewable/ microgeneration system	EPC rating	Building emission rate $(kgCO_2/m^2)$	Energy performance asset rating (SAP points)	Displaced electricity (kWh/m²)
Solar panel	В	17.16	36	55.34
Micro-wind turbine	В	24.54	47	49.41
Micro-CHP	В	29.13	50	53.19
Baseline model	D	51.73	76	0.00

Table 8 Various building fabric, annual carbon emissions, and annual energy consumption results of the retrofitted building and its comparison to baseline model and NZEB targets

	NZEB targets	Retrofitted	Baseline model
External wall U-value (W/m²k)	0.15	0.15	0.32
Ground floor U-value (W/m <sup>2</sup> k)	0.13	0.12	0.57
Window U-value (W/m <sup>2</sup> k)	0.80	0.83	3.45
Roof U-value (W/m <sup>2</sup> k)	0.13	0.16	0.29
Air permeability rate (m <sup>3</sup> /h/m <sup>2</sup> @50Pa)	1.0-5.0	2.5	6.0
Thermal bridge y-value ((W/m²k)	0.05	0.08	0.15
Space heating/cooling demand (kWh/m²/year)	46	48	76
Annual energy consumption (kWh/m <sup>2</sup> )	10-19	13.27	135.91
Annual carbon emissions (KgCO <sub>2</sub> /m <sup>2</sup> )	10	7.97	51.73

# 4.3 Results of final selected design variables

The selected design variables were finally implemented in the building altogether. This resulted in a reduction of the building's annual energy consumption of 122.64 kWh/m² (90.24%). The greatest savings after this were achieved for the annual reduction in carbon emissions and avoided emissions, which were 84.59% and 816.47 kg/CO<sub>2</sub>, respectively. Following the stochastic methodology offered valuable insight into the performance of the dwelling pre- and post-retrofit for individual measures and overall. For instance, the installation of insulation alone reduced the annual space heat demand by 21.85%, however when this was incorporated with the other measures, the overall reduction of space heat demand increased to 40.79%.

Following the definition set out in the literature review, the building is connected to an electricity grid to fulfil the basic requirement of a NZEB. Initially, the dwelling had no renewable or microgeneration system in place, therefore, no displacement of electricity occurred. However, the incorporation of the PV panels, concurrently, introduced the factor of 'Displaced Electricity.' According to the Building Regulations, electricity displaced from the grid is a value that is used when crediting on-site generation systems. This is not limited to renewables and can include CHP/trigeneration systems. It is this displacement that highlights the substantial contributions offered by such measures. When the 4 kW panel was incorporated with all the other measures the building's energy performance was greater than the required standard due to the large amount of displaced electricity. Therefore in the final analysis a 2 kW panel was simulated instead. The initial total of annual carbon emissions and energy consumption did not reach the level set by the definition, however, once the 9.29 kWh/m² displaced electricity were taken into account, the dwelling was able to reach, and even exceed, the compliance levels as shown by the total values in Table 8.

## 4.4 Costs

To obtain insight on the economic value of selected measures, an estimated payback period and a simple analysis of the potential impact, in terms of carbon reductions, was conducted to aid in the examination of impact versus economic value. The general observed trend from the results was that the most expensive design measures were at least 3.5-4 times more expensive than the cheapest ones (excluding lighting). It is also those measures that had the longest payback periods as shown by Table 9. In real life applications, it will be the homeowner paying for those measures, therefore, it is essential that an economic analysis is conducted at the early design stage rather than post-selection of measures. The incorporation of triple glazing is an example as to why this is necessary. The extremely long payback period and little annual energy savings, in comparison to PV panels for instance as their costs are similar, show that it would have been more appropriate to install double glazing which would have been approximately 40% cheaper and with annual cost and energy saving of £105-£110 and 100 kWh respectively. The analysis conducted in this section is simply a brief one to illustrate the importance of the inclusion of an economic analysis to reach the energy goals with cost-efficiency.

The comparison between the approximate economic and potential impact of measures indicate that the most significant improvements, in terms of energy consumption and carbon reductions, can be expected from the costliest measures. Although the payback period is considerable, and this is usually a very significant factor for investors when selecting energy efficient solutions. This is in consonance with the findings of other case studies, which concluded that although long payback

Table 9 Estimated energy savings and payback period of selected design variables

No.	EEM	Energy s	aving	Initial cost <sup>2</sup>	Est. first year return <sup>3</sup>	Payback time	Expected lifespan	Potential impact
		(kWh/yr) <sup>1</sup>	$(\%)^{1*}$	(£)	(£)	(Yr)	(Yr)	$(KgCO_2/yr)^4$
1	EPS (Energy saving trust (EST) 2017, Centre for sustainable energy (CSE) 2013)	300	30	2000	225	5	75	1120
2	LED lighting (EST 2017, CREE 2016)	200	50	175	95	2.5	7	190
3	Triple glazing (CSE, 2013)	600	40	7000	275	35	35	460
4	Mechanical ventilation (EST 2017, CSE 2013)	400	35	2500	200	7	20	394
5	PV panels (EST 2017, The Eco Experts (TEE) 2017)	1700	70	5000	222	8	30	1650

<sup>&</sup>lt;sup>1/1\*</sup>Based on energy saving by initial measures or average estimates (e.g., LED lighting reduce up to 50 percent of lighting energy consumption in comparison to incandescent lighting).

periods mean certain measures are not cost-effective, the measures do provide thermal comfort for its occupants and allow existing buildings to meet the project's energy goals (Attia 2010).

Undoubtedly, the current paradigm which favours sustainability means that currently and even more so in the future, such measures will become more economically viable. This is a consequence of the 'Demand Relationship'. As the number of consumer demand increases, the number of units produced of a certain product will also increase. This leads to bulk productions which is invariably cheaper, thereby resulting in cheaper products and shorter payback periods; which in turn increases cost effectiveness. Additionally, as such project rely heavily on the incorporation of renewables, an increase in the number of properties being retrofitted to achieve this standard will lead to a steadying of energy prices. This is because the cost of renewables is reliant on the invested money and not the increasing or decreasing cost of the natural resource (Pean *et al.* 2017).

#### 4.5 Climatic scenario results

The purpose of simulating the retrofitted building once again is to study the impact of a changing climate on key building performance parameters. The key findings from this were that the average percentage increase for the annual energy consumption was 32.86, 62.09, and 93.44 percent for 2020s, 2050s, and 2080s weather projections respectively. A similar increasing trend in the case of the building emission rate of 20.58, 48.93, and 79.05 percent for 2020s, 2050s, and 2080s weather projections respectively. Interestingly, the annual heating demand and carbon emissions due to heating were declining rather than increasing. Simultaneously, the cooling

<sup>&</sup>lt;sup>2</sup>Cost of the various systems excluding installation costs.

<sup>&</sup>lt;sup>3</sup>In terms of energy saved and therefore cost reductions for all measures except for PV panels where it is actual cashflow due to feed-in tariff system.

<sup>&</sup>lt;sup>4</sup>Based on how much CO<sub>2</sub> is typically saved by incorporating the measure

2050s Weather 2020s weather 2080s Weather Baseline weather Annual Annual Annual Annual Annual Annual Annual Annual carbon carbon carbon carbon energy energy energy energy emissions consumption emissions consumption emissions consumption  $(kgCO_2/m^2)$   $(kWh/m^2)$   $(kgCO_2/m^2)$   $(kWh/m^2)$   $(kgCO_2/m^2)$   $(kWh/m^2)$   $(kgCO_2/m^2)$   $(kWh/m^2)$ Final total 7.97 13.27 9.61 17.63 11.87 21.51 14.27 25.57 Carbon compliance 10kgCO<sub>2</sub>/m<sup>2</sup> level

 $10-19kWh/m^2$ 

Table 10 Comparison of retrofitted building for baseline and future climatic scenarios

demand increased by a substantial 85% from the baseline (current) weather file to the 2080s weather projection. The above results are in consonance with the projected temperature changes. The projections showed a constant increase in temperature over stipulated timelines. Once the building was simulated under the 2050s and 2080s weather files the annual energy consumption and annual carbon emissions immediately exceeded that of the target set by the definition for a NZEB as shown in Table 10.

Nonetheless, it is essential to note that the current results have been generated on the assumption that the flow of generated electricity (from the electricity grid) through to the regional distribution networks will remain constant throughout these years. This is highly unlikely. Meaning that the displaced electricity values may vary, which in turn will lead to potentially different results. Further to the discussion, the simulated model under future climatic conditions suggest that the building may require the incorporation of an energy efficient cooling system. The inclusion of a cooling system will balance any overheating because of raised temperatures.

Moreover, this study did not consider selection of smart appliances. Research confirms that the incorporation of smart appliances "can save up to 60 percent of energy consumed in a household" (Edward 2013). Thus, it may be construed that if such measures were to be implemented, the annual energy consumption and carbon emissions would be reduced even further. This, in turn, will mean that the building's performance will positively transcend the obtained results for future timeline scenarios.

# 5. Conclusions

Energy

consumption NZEB

The work evaluated the outcomes of energy efficient design solutions to retrofit an existing pre-1990 building in Bracknell into a NZEB. Subsequent to selecting the design solution, and ensuring that the building meets the NZEB definition set in the literature review, further simulations were processed under future timeline scenarios to assess the building's future performance.

The general trends observed is that, to successfully retrofit an existing building of typical stock, with poor energy performance, several measures must be implemented. This is demonstrated by the results obtained from the analysis of individual measures. Even when a solar panel was introduced on its own, the building's performance was not that of a NZEB. Whilst, it is essential that several measures are incorporated to ensure the building reaches the standard. The number and

type of measures needed will depend on the original/ baseline energy performance of the building being retrofitted. This is because certain buildings will inevitably be more challenging to retrofit due to their very poor initial energy performance and building material in comparison to others. Meaning that they will need more measures to reach the energy performance standard required.

As expected there was a progressive increase in the energy consumption and carbon emissions of the dwelling as the final model was simulated under the various timeline scenarios. Currently, the majority of energy consumption is a result of heating demand, which is expected due to the UK's cold dominant climate. As future projections estimate an increase in temperatures it is plausible that there will be a shift from high heating demand to high cooling demand. However, the simulation results in this study showed that the heating demand remains high and only decreases by less than 24%; meanwhile, the cooling demand increases by more than 80% between the baseline model and 2080s timeline. However, it should be noted that as the worst-case projections were used, the weather scenarios may not present an accurate reflection of the true weather conditions in coming years. The three future timeline scenarios examined also demonstrate that in coming years it may be inevitable that many buildings will need a cooling system. Despite the fact that the case-study model had mechanical ventilation the cooling demand increased significantly and eventually the building was performing below the definition's standard. A possible solution which would achieve maximum occupant comfort would be incorporating an automated shading system.

In this paper costs were not considered in the selection of design solutions because the spectrum of this paper is to simply retrofit the case-study into a NZEB and examine its performance under various climates. The brief cost analysis was simply conducted to illustrate the importance of an economic analysis at early design stages. However, this must be done whilst ensuring that the energy targets of the building/project are also met. An optimal design solution would balance the energy targets and required cost targets set by the investor.

Overall, it can be said that to successfully retrofit an existing dwelling it is necessary that the designer does not only consider the inclusion of renewables and neglect building fabric improvements and vice versa. The results of this paper should increase encouragement for retrofitting existing buildings into NZEBs, particularly, due to their positive environmental contributions. Costs of measures included in this paper and the many other available measures are expected to decrease significantly in the near future while their efficiency is expected to increase. These factors will make achieving a NZEB less challenging and more economical in the near future.

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